

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Four R Ranch
RR 1 Box 200 B

ADDRESS Independence, KS 67301

**CONTACT PERSON Steve Robinson
PHONE 316-289-4443

PURCHASER Koch Oil Company
ADDRESS P. O. Box 2256
Wichita, KS 67201

DRILLING CONTRACTOR Robinson Oil Company
ADDRESS RR 1 Box 200B
Independence, KS 67301

PLUGGING CONTRACTOR
ADDRESS

TOTAL DEPTH 513 PBTD

SPUD DATE 6-29-81 DATE COMPLETED 7-13-81

ELEV: GR 800 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 40 feet . DV Tool Used? NO

API NO. 15-125-24,610

COUNTY Montgomery

FIELD Jefferson-Sycamore

PROD. FORMATION Wayside

LEASE Robinson

WELL NO. 20

WELL LOCATION

190 Ft. from East Line and

1405 Ft. from North Line of

the NW SEC. 21 TWP. 34 RGE. 15E

WELL PLAT

Grid for well plat showing section layout.

KCC
KGS (Office Use)

RECEIVED STATE CORPORATION COMMISSION FEE 26 CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

STATE OF Kansas, COUNTY OF Montgomery SS, I, Steve

Robinson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Representative (FOR)(OF) Four R Ranch

OPERATOR OF THE Robinson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 20 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10 DAY OF August, 19 81, AND THAT

SIDE TWO

WELL LOG

21-34-15E

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shell	64			
Sand	138			
Lime	168			
Shell	204			
Lime	288			
Shell	298			
Clay	398			
Lime	423			
Clay and Sand	454			
Oil Sand	455			
*				
Clay	466			
Shale	471	513		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
1 Carbouy acid		
47 lbs. gel 2 1/2 gal. clay stay 3 sacks rock salt		456 to 465
15 sacks 12-30 sand, 15 sacks 10-20 sand		456 to 465
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-10-81		30
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	1	4
Disposition of gas (vented, used on lease or sold)		Perforations
		15 453 to 460

Report of all strings set — surface, intermediate, production, etc. CASING RECORD							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 5/8		40	Portland	3	
Casing	5 5/8	2 7/8		513	Portland	65	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1 11/16 Glass	453 to 460

TUBING RECORD		
Size	Setting depth	Packer set at