21-34S-15E

COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30291

Name: Hunter Oil Co.

Address 5430 Flint Ridge Rd.

City/State/Zip Kansas City, MO 64151

Purchaser: Farmland Industries, Inc.

Operator Contact Person: James D. Cline

Phone (816) 741-0838

Contractor: Name: Hunter Oil Co.

License: 30291

Wellsite Geologist: None

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover

X Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ____

Well Name: ____

Comp. Date ____ Old Total Depth ____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

10/12/90 Spud Date | 10-16-90 Date Reached TD | 10/26/90 Completion Date

API NO. 15- 125-29,408

County Montgomery

S/2 - SE - NW - NE Sec. 21 Twp. 34S Rge. 15 X E W

4125 Feet from (S)/N (circle one) Line of Section

1650 Feet from (E)/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name Weaver H. P. Well # 1

Field Name Jefferson-Sycamore

Producing Formation Wayside

Elevation: Ground 810' KB ____

Total Depth 520' PBTD --

Amount of Surface Pipe Set and Cemented at 20'7" Feet

Multiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from Surface

feet depth to 520' w/ 60 sx cmt.

Drilling Fluid Management Plan ALT 2 DH 4-29-96
(Data must be collected from the Reserve Pit)

Chloride content ____ ppm Fluid volume ____ bbls

Dewatering method used ____

Location of fluid disposal if hauled offsite:

Operator Name ____

Lease Name ____ License No. ____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County ____ Docket No. ____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ____

Title Consulting Geologist Date 1/22/96

Subscribed and sworn to before me this 22nd day of January, 19 96.

Notary Public Diane S. Hahn

Date Commission Expires May 20, 1998

DIANE S. HAHN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-20-98

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ____ Geologist Report Received

Distribution
✓ KCC ____ SWD/Rep ____ NGPA
✓ KGS ____ Plug ____ Other (Specify)

Form ACO-1 (7-91)

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KANSAS CORPORATION COMMISSION
JAN 23 1996
CONSERVATION DIVISION
WICHITA, KS

SIDE TWO

Operator Name Hunter Oil Co. Lease Name Weaver H.P. Well # 1

Sec. 21 Twp. 34S Rge. 15 ☒ East ☐ West County Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☒ Yes	☐ No
Electric Log Run (Submit Copy.)	☒ Yes	☐ No

List All E.Logs Run:

Radioactivity Log and Cement Bond-Variable Density

☐ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

(See Attachment)

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perce Additives
Surface	12"	6 5/8"	10#	20' 7"	Portland	5	None
Production	5 1/2"	2 1/2"		517.83'		54	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	469 - 479		

TUBING RECORD Size Set At Packer At Liner Run ☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj. 11-2-90 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil 4 Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____

Production Interval 469-479

ATTACHMENT

COPY

15-125-29408

Hunter Oil Co.
Weaver H. P. #1
Sec. 21-34S-15E
Montgomery County, Kansas

Top Soil	0	-	5
Sand	5	-	7
Shale	7	-	21
Sand	21	-	72
Black Shale	72	-	73
Gray Shale	73	-	92
Sand	92	-	95
Gray Shale	95	-	102
Sandy Shale	102	-	110
Sand	110	-	118
Sandy Shale	118	-	127
Lime	127	-	130
Sand	130	-	132
Gray Shale	132	-	149
Lime	149	-	152
Shale	152	-	166
Sand	166	-	174
Lime	174	-	175
Sandy Shale	175	-	202
Lime	202	-	206
Shale	206	-	213
Lime	213	-	215
Shale	215	-	217
Lime	217	-	220
Shale	220	-	288
Sandy Lime	288	-	293
Shale	293	-	318
Lime	318	-	326
Black Slate	326	-	333
Lime	333	-	334
Shale	334	-	425
Black Slate	425	-	436
Lime	436	-	438
Shale	438	-	458
Cap Rock Lime	458	-	466
Oil Sand	466	-	468
Core	468	-	476
Oil Sand	476	-	482
Oil Sand	482	-	488
Sandy Shale	488	-	520
T.D.	520		

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