

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3234

Name: URANUS INC.

Address 6520 W. 110th STREET SUITE 106

City/State/Zip OVERLAND PARK, KS 66211

Purchaser: SAHARA CORP.

Operator Contact Person: LARRY BROWN

Phone (913) 345-8000

Contractor: Name: MC PHERSON DRILLING

License: 5675

Geologist: STEVE ALLEE

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp. Abd.

☐ Gas ☒ Inj ☐ Delayed Comp.

☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

/90 12/12/90 01/08/91

Date Reached TD Completion Date

COPY 2086
SIDE ONE

API NO. 15- 125-29476

County MONTGOMERY

S/2S/2SW Sec. 20 Twp. 34 S Rge. 15 EE East West

50 Ft. North from Southeast Corner of Section

3960 Ft. West from Southeast Corner of Section
(Note: Locate well in section plat below.)

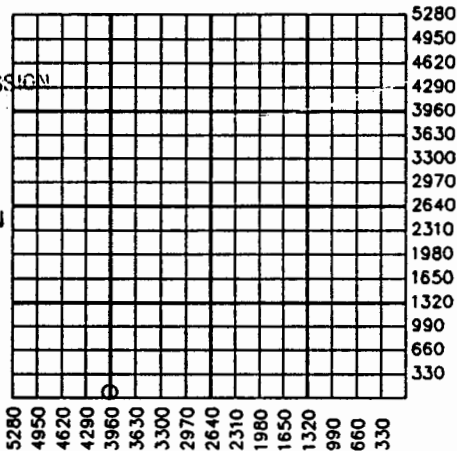
Lease Name MvCONNELL NORTH Well # 4-WW

Field Name TYRO

Producing Formation WAYSIDE

Elevation: Ground 799 KB NA

Total Depth 560 PBDT 550.75



Amount of Surface Pipe Set and Cemented at 23 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from 560

feet depth to SURFACE w/ 60 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

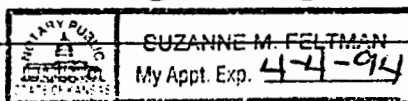
Signature [Signature]

Title CONSULTANT Date 03/28/91

Subscribed and sworn to before me this 28 day of March

Notary Public Suzanne M. Feltman

Date Commission Expires _____



K.C.C. OFFICE USE ONLY		
F	☐ Letter of Confidentiality Attached	
C	☒ Wireline Log Received	
C	☐ Drillers Timelog Received	
Distribution		
KCC	SWD/Rep	NGPA
KGS	Plug	Other (Specify)

Operator Name URANUS INC. 3234 Lease Name McCONNELL NORTH Well # 4-WWSec. 20 Twp. 34 Rge. 15 ☒ East
☐ West County MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

Formation Description

☒ Log ☐ Sample

Name

Top Bottom

SEE ATTACHED DRILLERS LOG

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percen Additives
SURFACE	8 3/4	7	17	23	PORTLAND	3	NONE
INJECTION	6 1/4	2 7/8	6.5	550.75	DWC	60	1% FLO SEAL 2% PREMIUM GEL

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2 SPF	498-508 2' HSC	50 GAL. 15% HCL	498-50
		500# 10 X 20 SAND	
		70 BBLS. GELLED WATER	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
NA					

Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (Explain)				
NA	INJECTION WELL				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA	NA	NA

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If Vented, submit ACO-18.)☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____

498-508

⁽¹¹¹⁾
Triple-I Energy Corp.

20-39-15E

Lease McConnell South

6600 COLLEGE BLVD. — SUITE 310

OVERLAND PARK, KANSAS 66211

Well # 4-WW

API 15-125-29,476

N/2 N/2 N/2 NW

Elevation _____

S.20 T.34 R.15

no core

Drill Log

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
2	Soil	2					
3	Clay	5					
7	Lime	12					
80	Sand	92	water				
27	Shale	119					
1	Lime	120					
57	Shale	177					
5	Lime	182					
15	Sand	197	water				
2	Lime	199					
44	Sand, Shale	243					
10	Shale	253					
107	Lime	360					
13	Shale	373					
2	Lime	375					
79	Shale	454					
2	Lime	456					
13	Shale	469					
1	Lime	470					
1	Shale	471					
5	Lime	476					
1	Shale	477					
2	Grey Sand	479	Gas				
1	Grey Sand	480	30% bleed				
3	Grey Sand	483	70% bleed				
3	Grey Sand	486	75% bleed				
3	Grey Sand	489	75% bleed				
3	Dark Grey Sand	492	80% bleed				
3	Dark Grey Sand	495	75% bleed				
3	Dark Grey Sand	498	100% bleed				
2	Dark Grey Sand	500	95% bleed				
3	Dark Grey Sand	503	100% bleed				
3	Dark Grey Sand	506	100% bleed				
3	Dark Grey Sand	509	90% bleed				
9	Silty Sand	518					
21	Shale	539					
21	Lime	560	TD DEVE				

STATE CORPORATION COMMISSION

APR 01 1991

CONSERVATION DIVISION

Triple-I Energy Corp.

6600 COLLEGE BLVD. — SUITE 310
OVERLAND PARK, KANSAS 66211

TUBULAR TALLY SHEET

LEASE McConnell North
WELL # 4-WW
DATE 12-12-90

Drilling Co. McPherson Drilling
API # 15-125-29, 426
Lease Name McConnell South
Well Owner Uranus Inc.
Elevation _____
Well No. 4-WW
State Kansas County Montgomery
Location N/2 N/2 N/2 NW

20 Section 34 Township 15E Range

Casing	Surface
Size Pipe <u>2 3/8 8-round</u>	Size Pipe <u>2"</u>
No. Feet _____	No. Feet <u>2.3'</u>
Date Ran <u>12-12-90</u>	<u>12-10-90</u>
Seat Nipple Set _____	Hole Size <u>8 3/4"</u>
Set Through <u>Way side</u>	Open Hole <u>6 1/4"</u>

Remarks: _____

NO.	LENGTH FT.	NO.	LENGTH FT.	NO.	LENGTH FT.	NO.	LENGTH FT.	NO.	LENGTH FT.
1	31 10	11	28 20	21		31		41	
2	29 20	12	30 30	22		32		42	
3	28 60	13	31 85	23		33		43	
4	31 80	14	30 60	24		34		44	
5	31 05	15	30 95	25		35		45	
6	31 30	16	30 80	26		36		46	
7	31 10	17	31 80	27		37		47	
8	31 40	18	29 00	28		38		48	
9	30 10	19		29		39		49	
10	31 60	20		30		40		50	
	307 25		243 50						

Total run in hole 18 Joints 550.75' Ft.
Less Cut Off Joint _____ Ft.
Length In Hole 550.75'

Remarks _____

Float Shoe _____ Size _____ Ft.

Centralizers _____ Amt. _____ Size _____ Ft.

Type of Surface cement _____ Number of Sacks Used _____

Signed _____

STATE COR

APR 1991

CONSE

Witness