State GEO	logical Su	rvey				15	-/0	25-2134		
WICHIT	A BRANCH	<b>O"</b>				0				
KANSAS DRILLERS LOG								г <u>. 34</u> R. <u>16</u>		
API No. 15 — 125 — 21,567  County Number							Loc. C SW SW SE NW			
County Number Operator								ontgomery		
Renson Mineral Group, Inc.								640 Acres		
ddress 1400 Metro	bank Build	dina. De	enver. C	o. 8020.	2		16	0 60		
1400 Metrobank Building, Denver, Co. 80202 Well No. Lease Name							200200 Junio			
1-29 ootage Location	Cc	otner					-	++0+++		
	(N) (S) line			from (E) (W)	line		****			
rincipal Contractor  R & N Dri	lingCo	Geof	Geologist				<u> </u>	160		
B & N DrillingCo. Spud Date			Jim Jameson Total Depth P.B.T.D.					ocate well correctly		
10/16/77 Date Completed			997! Oil Purchaser					785 (est)		
10/17/77			archuser				DF	КВ		
·····			CASING	RECORD	•					
Report of all stri	igs set — surface,	intermediate,	production, e	tc						
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth		Type cement	Sacks	Type and percent additives		
Surface	8 3/4"	7"		150 <b>¹</b>						
Production	ction $6\frac{1}{4}$ "			9601	960' comm		100			
		41/211		700						
	_				<u> </u>		<u> </u>			
Not logge	d  LINER RECOI	RD	L		L	PERFOR	ATION RE	CORD		
Top, ft. Bottom, ft.		Sacks co	ement	Shots per ft.		<del></del>	e & type	Depth interval		
•	TUBING RECORD				Op		hole	•		
ize	Setting depth	Packer :	et at		,-					
	A	CID, FRACT	URE, SHOT,	CEMENT SQ	UEE:	ZE RECORD				
	Amou	ınt and kind of	material used				Depth interval treated			
-										
None		<u> </u>	<del></del>							
							<u> </u>			
			INITIAL PR	ODUCTION						
Oate of first production				ing, pumping, g	as lif	ft, etc.)				
11/18/77  RATE OF PRODUCTION Oil		<u> </u>	lowing  Gas			Water		Gas-oil ratio		
PER 24 HOURS		bb	s.	61 ,	MCF	Producing interva	bbls.	СБР		
	Disposition of gas (vented, used on lease or sold)  Waiting on pipeline						1 (3/			

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:							
Benson Mineral Group, Inc.  Well No. Lease Name								
Well No. Lease Name Cotner	CAS							
s_29 _ t_34 _ R_16 _ E	GAS							
N								
WELL LOG Show all important zones of porosity and contents thereof; cored inter-	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
cluding depth interval tested, cushion used, time tool open, flowing and								
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH				
tancail	f 0	2		}				
topsoil lime	2	~ 9						
shale/lime	- 9	23						
lime	23	33						
shale/lime	33	37		ĺ				
shale	37	153		ľ				
lime	153	155						
shale	155	215						
shale/lime	215	218						
shale	218	220						
shale/lime	220	2 <b>4</b> 5 252	1					
shale	245 252	252 257						
lime shale/lime	257	280						
shale	280	330						
lime	330	364						
shale	364	477						
lime	477	499						
sandy shale	499	600						
oswego lime	600	680						
sand / shale	680	, 709						
lime	709	712						
shale	712	752						
lime	752 754	754 880						
shale lime	880	883						
sand	883	960						
sand								
gas - sand	960	970						
	970	997						
<u>,</u>			<u> </u>					
	[							
	l							
USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WI	ELL RECORD.					
Date Received Courtney & Cook								
	Signature							
Production Manager Title								
]	Januarv	19. 197						
	January 19, 1978  Date							

**.**