

AFFIDAVIT OF COMPLETION FORM

State Geological Survey-1
WICHITA, BRANCH

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil (gas), dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Benson Mineral Group, Inc.

API NO. 15-125-24,501

ADDRESS 1726 Champa St., Suite 600

COUNTY Montgomery

Denver, CO 80202

FIELD Jefferson-Sycamore

**CONTACT PERSON Jim Jameson

PROD. FORMATION Bartlesville

PHONE 303-893-0883

LEASE Ingmire

PURCHASER Union Gas System, Inc.

ADDRESS P. O. box 347

WELL NO. 3-32

Independence, KS 67301

WELL LOCATION C SW NW

DRILLING Downs Drilling Company

2310 Ft. from N Line and

CONTRACTOR 5401 S. Sheridan, Suite 301

2310 Ft. from W Line of

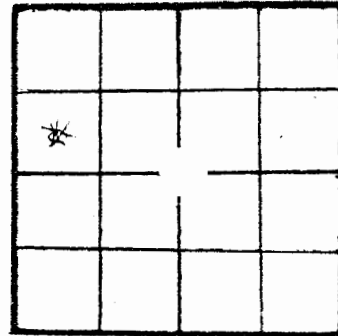
ADDRESS Tulsa, OK 74145

the NW 1/4 SEC. 32 TWP. 34S RGE. 16E

PLUGGING _____

CONTRACTOR _____

ADDRESS _____



WELL PLAT

TOTAL DEPTH 942 PBTD 942

SPUD DATE 12-21-81 DATE COMPLETED 1-4-82

ELEV: GR 739 DF _____ KB _____

DRILLED WITH (CABLE) ROTARY AIR TOOLS New / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	7"	17.0	54'			
Production	6 1/4	4 1/2"	9.0	908'	common	91	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Name of lowest fresh water producing stratum Alluvium Depth 30'

Estimated height of cement behind Surface Pipe 54'

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Overburden	0	2		
Clay (water 22')	2	30		
Lime	30	32		
Limey sand	32	34		
Sdy shale	34	83		
Shale	83	204		
Lime	204	210		
Limey grn shale	210	216		
Shaley sand	216	220		
Shale	220	237		
Sdy shale	237	242		
Shale	242	250		
Sdy shale	250	278		
Lime	278	281		
Lamanated lime & shale	281	304		
Shale	304	314		
Lamanated snad & shale	314	333		
Limey shale	333	338		
Lamanated sand & shale	338	365		
Shale	365	368		
Sdy shale	368	402		
Shale	402	439		
Lime	439	441		
Lamanated lime & shale	441	452		
Limey sand (oil)	452	455		
Lamanated lime & shale	455	464		
Black shale	464	467		
Limey shale	467	469		
Limey sdy shale	469	472		
Sdy shale	472	492		
Lamanated snad & shale	492	530		
Shale	530	568		
Lime	568	570		
Lamanated lime & shale (odor)	570	593		
Sblk shale	593	600		
Lime	600	602		

SEE ATTACHED

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS, _____

James S. Jameson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Benson Mineral Group, Inc.

WELL LOG Continued -- Ingmire #3-32

Lamanated Lime & shale	602	621
Blk shale	621	623
Limey shale	623	624
Blk shale	624	629
Lime	629	633
Lamanated lime & shale	633	644
Shale	644	649
Lime	649	650
Shale	650	666
Lime shale	666	668
Sdy shale	668	675
Limey shale	675	676
Lime	676	677
Blk shale	677	682
Grn shale	682	692
Lime	692	694
Shale	694	720
Lime	720	721
Sdy shale	721	725
Shale	725	738
Sdy limey shale	738	754
Lime	754	755
Shale	755	824
Lamanated sand & shale	824	840
Shale	840	850
Sdy shale	850	856
Lamanated sand & shale	856	867
Shale	865	904
Sdy shale	904	910

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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD					
Amount and kind of material used					Depth interval treated
Natural					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
SIGW		Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPS
	bbis.	26 MCF	%	bbis.	
Disposition of gas (vented, used on lease or sold)			Perforations		
Sold			Open hole		

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.