

WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Ajax Oil & Gas Corporation, Inc.

API NO. 125-24,786

ADDRESS Box 347

COUNTY Montgomery

Independence, KS 67301

FIELD Coffeyville

\*\*CONTACT PERSON Jerry Trollope

PROD. FORMATION Red Fork

PHONE 331-4500 ext. 194

LEASE Eden

PURCHASER C. R. A., Inc.

WELL NO. 4

ADDRESS P. O. Box 7305

WELL LOCATION

Coffeyville, KS 67337

660 Ft. from South Line and

DRILLING Earth Scientists (Petro Services) LTD.

1100 Ft. from East Line of

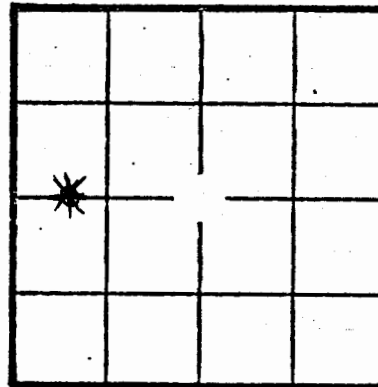
CONTRACTOR

ADDRESS 806 Hickman

the SE/4 SEC. 5 TWP. 34 RGE. 17 E

Coffeyville, KS 67337

WELL PLAT



KCC KGS (Office Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 691 PBT

SPUD DATE 1-28-82 DATE COMPLETED 3-12-82

LEV: GR 762 DF KB

DRILLED WITH (AIR) TOOLS

Amount of surface pipe set and cemented 64.80' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Montgomery SS, I,

Glenn O. McGuire OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice - President (OF) Ajax Oil & Gas Corporation, Inc.

OPERATOR OF THE Eden LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12 DAY OF March, 19 82, AND THAT

RECEIVED STATE COMMISSION

148446  
5-34-17E

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Overburden	0	2		
Clay	2	18		
Coal	18	22		
Clay	22	24		
Shale	24	30		
Sand	30	32		
Shale	32	41		
Sand	41	46		
Shale	46	72		
Sand	72	80		
Shale Gray	80	122		
Lime Tan	122	129		
Shale Dark	129	131		
Lime Tan	131	134		
Sand - Damp	134	138		
Lime Gray	138	152		
Sand - Damp	152	223		
Shale Dark	223	282		
Sand - Damp (292' inject water to drill).	282	293		
Lime Tan - light odor	293	302		
Shale Dark	302	311		
Sand	311	319		
Shale Gray	319	337		
Sand - Odor	337	372		
Lime Brown & Gray	372	407		
Shale Black	407	413		
Lime Gray & Tan	413	438		
Shale Black	438	443		
Lime Gray	443	450		
Shale Black	450	476		
Shale Sandy Dark	476	509		
Sand (514' strong odor)	509	579		
Shale Black - Hard	579	582		
Shale Gray	582	615		
Shale Sandy	615	619		
Sand	619	623		
Shaley Sand	623	630		
Sand - Odor	630	640		
Coal	640	641		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4	7"	20	64, 8'	Common	6	18# Gal.
Production	6 1/2	4 1/2	10.5		Portland Type A	72	@ 7% Gel 3% Flo-Seal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at		
			2	3.5 Alum. 630-633 636-644

SIDE TWO

WELL LOG

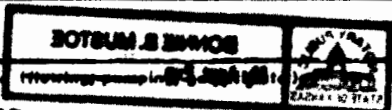
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool area, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUM, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand - good odor - 746' little oil bleeding in samples.	641	651		
Coal	651	652		
Shale Gray - Sandy	652	691		
	691	TD		
45 minutes cleaning hole				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Date of first production 3-13-82		Producing method Pumping	
		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil 5 bbls.	Gas 0 MCF	Water 89 % 42 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	



Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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