

State Geological Survey

SIDE ONE

WICHITA, BRANCH UNIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Ajax Oil & Gas Corporation, Inc.API NO. 125-24,787ADDRESS Box 347COUNTY MontgomeryIndependence, KS 67301

FIELD _____

**CONTACT PERSON Jerry Trollope

PROD. FORMATION _____

PHONE 331-4500 ext. 194LEASE EDENPURCHASER C. R. A., Inc.WELL NO. 5ADDRESS P. O. Box 7305

WELL LOCATION _____

Kansas City, MO 64116450 Ft. from South Line andDRILLING Earth Scientists (Petro Services) LTD.875 Ft. from East Line of

CONTRACTOR

the SE/4 SEC. 5 TWP. 34 RGE. 17 EADDRESS 806 Hickman

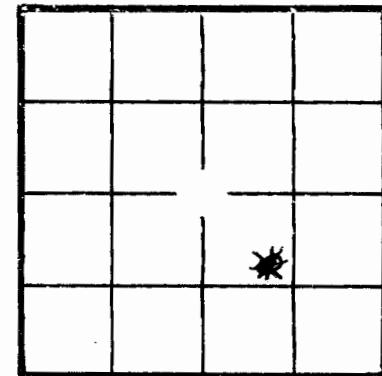
WELL PLAT

PLUGGING _____

KCC
KGS
(Office
Use)

CONTRACTOR

ADDRESS _____

TOTAL DEPTH 696 PBTD _____SPUD DATE 3-23-82 DATE COMPLETED 4-18-82ELEV: GR 765 DF _____ KB _____

DRILLED WITH (REDACTED) (AIR) TOOLS

Amount of surface pipe set and cemented 64 DV Tool Used? _____A F F I D A V I TSTATE OF Kansas, COUNTY OF Montgomery SS, I, _____Glenn O. McGuire OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Vice - President (OF) Ajax Oil & Gas Corporation, Inc.

OPERATOR OF THE _____ LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF April, 1982, AND THAT

RECEIVED
KANSAS CORPORATION COMMISSION
MAIL

148447
5-34-17E

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
20 sk. 12x30 Sand, 10x20 80 sk. Sand, 250 gals. 15%			
Acid, 1 gal. AK-14, 5 gal. AY-15, 100 lbs. Water Gel		630-640	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations	

Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4	7	20	64	Common	3	
Disposal	6 1/8	4 1/2	10.5	691	Common	72	5 sk. Premium 1 sk. Flo - Seal

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3.5 Alum	630-640

TUBING RECORD

Size	Setting depth	Packer set at			