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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: NA
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: NA

API No. 15 - 099-24387-0000
County: Labette
NE NE Sec. 1 Twp. 34 S. R. 17 East West
660 feet from S (circle one) Line of Section
420 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Henry (skipped rig) Well #: 1-4
Field Name: Cherokee Basin Coal Area
Producing Formation: Weir Coal
Elevation: Ground: 759' Kelly Bushing: _____
Total Depth: 930 Plug Back Total Depth: 924
Amount of Surface Pipe Set and Cemented at 20' 7" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 924
feet depth to surface w/ 110 sx cmt.

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No well name chg. per telecom. w/ oper. stop. call me

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4-14-08 4-15-08 5-22-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
Title: Operations Superintendent Date: 8-5-08

Subscribed and sworn to before me this 5 day of August
20 08

Notary Public: Stephanie Lakey
Date Commission Expires: April 18, 2009

STEPHANIE LAKEY
NOTARY PUBLIC-STATE OF OKLAHOMA
NOWATA COUNTY
MY COMMISSION EXPIRES APRIL 18, 2009
COMMISSION # 05003715

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
MIC Distribution
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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: Henry (skidded rig) Well #: 1-4
 Sec. 1 Twp. 34 S. R. 17 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Oswego Lime	293	466
Weir	589	170
Riverton	822	-63
Mississippi	835	-76

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Compensated Density / Neutron
 Dual Induction
 Gamma Ray / Neutron, CBL

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24#	20' 7"	Portland	5	
Production	6.750	4.5	11.6	924	Class A	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
33S	591 - 593	500 gal 15% HCL 40 bbl 1% KCL water	593

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TUBING RECORD Size 2.375 Set At 610 Packer At _____ Liner Run Yes No
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Date of First, Resumerd Production, SWD or Enhr. Waiting on Pipeline Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil Bbls. na Gas Mcf na Water Bbls. na Gas-Oil Ratio _____ Gravity _____

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # 48-1248553

620-432-6170 Cell: 620-839-5582/FAX



Rig #:	2	Lic # 32887	S 1	T34S	R17E
API #:	15-099-24387-0000		Location	NE,NE	
Operator:	Endeavor Energy Resources LP		County	Labette	
Address:	PO Box 40				

Delaware, Ok 74027				Gas Tests			
Well #:	1-4	Lease Name:	Henry - SKID RIG	Depth	Oz.	Orifice	flow - MCF
Location:	660	FNL	Line	105		No flow	
	420	FEL	Line	205		No flow	
Spud Date:	4/14/2008			305		No flow	
Date Completed:	4/15/2008			355	5	1/2"	14.1
Driller:	Josiah Kephart			380	Gas Check Same		
Casing Record	Surface	Production		455	2	3/4"	20
Hole Size	12 1/4"	6 3/4"		505	Gas Check Same		
Casing Size	8 5/8"			605	5	3/4"	31.6
Weight	24#			805	Gas Check Same		
Setting Depth	20' 7"			830	6	3/4"	34.7
Cement Type	Portland			855	6	1"	693.3
Sacks	5			880	10	1"	81.6
Feet of Casing				905	Gas Check Same		
08LD-041508-R2-043-Henry 1-4-SKID RIG- EER				930	Gas Check Same		
Note: Skid Rig 10' to East per Steve Korf at KCC Chanute							
Shanked - Henry 1-4 was API# 15-099-24323-0000							

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	335	365	lime	648	649	coal
1	13	lime	365	367	blk shale	649	678	shale
13	15	shale	367	369	coal	678	690	sand
15	19	lime	369	370	lime			oil show
19	50	shale	370	408	shale	690	700	shale
50	53	lime	408	409	coal	700	704	sand
53	88	shale	409	443	sand	704	826	shale
88	187	sand	443	447	shale	826	828	coal
		oil odor	447	449	coal	828	838	shale
187	215	lime	449	560	shale	838	842	sand
215	217	shale	560	562	coal	842	875	chat
217	219	blk shale	562	590	shale			oil show
219	227	shale	590	593	blk shale	875	930	lime
227	295	lime	593	595	coal	930		Total Depth
295	296	shale	595	610	shale			
296	328	lime	610	629	sand			
328	332	blk shale	629	635	shale			
332	335	shale	635	648	sand			

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