

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 099-22,836

County Labette

C SE NE Sec. 25 Twp. 34 Rge. 17 X East West

3300 Ft. North from Southeast Corner of Section
660 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

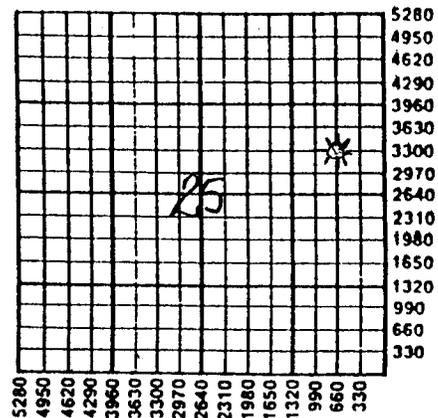
Lease Name Roberts Well # 25-1

Field Name Wildcat

Producing Formation Weir Coal

Elevation: Ground 785' KB

Total Depth 893' PBD



2-1-91

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 895.78'

feet depth to Surface w/ 95 sx cmt.

Operator: License # 30084

Name: Stroud Oil Properties, Inc.

Address 200 E. First Suite 100

Wichita, Kansas

City/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: George R. Jones

Phone (316) 262-5503

Contractor: Name: Kephart Drilling, Inc.

License: 5379

Wellsite Geologist: W.T. Stoeckinger

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas* Inj Delayed Comp.
 Dry* Other (Core, Water Supply, etc.)
 Coal Seam Gas

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

8/1/90 8/3/90 8/25/90

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

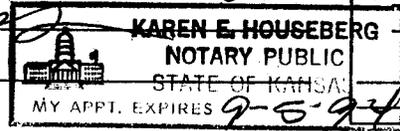
Signature [Handwritten Signature]

Title President Date 1/14/91

Subscribed and sworn to before me this 14 day of January, 19 91.

Notary Public Karen E. Houseberg

Date Commission Expires 9-5-94



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
KGS Plug Other (Specify) FS

Operator Name Stroud Oil Properties, Inc.Lease Name RobertsWell # 25-1Sec. 25 Twp. 34 Rge. 17 EastCounty Labette West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Formation Description

 Log Sample

Name	Top	Bottom
Fort Scott	301	
Weir	610	
Mississippi	868	
TD	900	

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4"	7"	19#	20'	Portland	3	
Production	6 1/2"	4 1/2"	9.5#	900'	Portland A	95	50/50 POZ; 5% 2% Gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

	Sand Cut @ 612'	20,286 gal, x-Link gel water	612
		30,000# 10 x 20 sand	

TUBING RECORD

Size 2-3/8" Set At 579.28' Packer At N/ALiner Run Yes No

Date of First Production 8-25-90 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	--		20		50			

Disposition of Gas: Shut in

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perforation Partially Completed Conningled

Other (Specify) Sand Cut