	SIDE ONE	
STATE CORPORATION CONTISSION OF KANSAS OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM ACO-2 AMENDMENT TO WELL HISTORY	API No. 15- 099-22,846	
	county <u>Labette</u>	
r: License # 30084	C SE SE Sec. 25 twp. 34 Rge. 17 X East West	
Name: Stroud Oil Properties, Inc.	860 Ft. North from Southeast Corner of Section	
	660 Ft. West from Southeast Corner of a	
Address: 200 E. First, Suite 100	determine the section plat below.)	
City/State/Zip: Wichita, Ks 67202	Lease Name Roberts Well # 25-2	
r:	Field Name Valeda	
Contact Person:	Producing Formation Weir Coal	
Phone:( <u>31.6</u> ) 262-5503	Elevation: Ground 615' k8	
e Type of Original Completion	5280	
Original Completion <u>10/26/90</u>	4950	
Original Operator Same	1290	
Well Name same	3630	
Recompletion:	2970 2540 2310 1980	
Completed	1650	
□ Workover □	990	
Type of Recompletion/Workover:  Oil SWD Temp. Abd.  Gas inj Délayed Comp.  Dry Other (Core Nature de la Comp.	22 4 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
DryOther (Core, Water Supply, etc.)  Deepening Re-perforation Plug Back PBID  Conversion to Injection/Disposal	k.C.C. DFFICE USE ONLY  f Letter of Confidentiality Attached C Wireline Log Received C brillers fimelog Received	
leted production:	bistributionkccshD/RepNGPA	
Commingled Docket No.	KGS Plug Other (Specify)	
Other (Disposal or Injection?) Docket No.		
intermation on side two of this form will be held co itted with the form. See rule 82-3-107 for confiden logs and driller's time logs (not previously submit or with this form for approval of commingling or du	of filed with the kansas Corporation Commission, 200 Colorado of the recompletion of any well. Rutes 82-3-107 and 82-3-141 infidential for a period of 12 months if requested in writing itiality in excess of 12 months. One copy of any additional ted) shall be attached with this form. Submit ACO-4 or ACO-5 al completions. Submit CP-1 with all plugged wells. Submit resion of wells to either disposat of injection must receive	

STATE CORPORÁTION COMISSIO OIL & GAS CONSERVATION RECOMPLETION FORM ACO-2 AMENDMENT TO WELL HIS Operator: License # 30084

City/State/Zip: Wichita, Ks 67202	Lease Name <u>Roberts</u>	Well # 25-2
Purchaser:	Field Name <u>Valeda</u>	
	Producing Formation Weir Coa	1
Operator Contact Person: Phone:(31,6) 262-5503	Elevation: Ground 615'	KB
Designate Type of Original Completion  X New Well Re-Entry Workover		5280 4950
e of Original Operator Same		4620 4290 3960
Original Well Name Same		3630 3300
Date of Recompletion:		2970 2640 2310
Completed Completed	<u> </u>	1980 N 1650 N
Re-entry Workover		1520 990 660
Designate Type of Recompletion/Workover:    Oil	nfidential for a period of 12 months if tiality in excess of 12 months. One co ted) shall be attached with this form. al completions. Submit CP-1 with all pl raion of wells to either disposal of in	NGPA  ONLY  iality Attached ed ceived  NGPA  Other (Specify)  mission, 200 Colorado 82-3-107 and 82-3-141 requested in writing ppy of any additional Submit ACO-4 or ACO-5 ugged wells. Submit ijection must receive
All requirements of the statutes, rules and regulations promutgivith and the statements herein are complete and correct to the signature	President	2/14/91
subscribed and sworn to be one me this14 day of	February	
	N E. HOUSEBERNATE Commission Expires _	_ 19 <u>91</u>
A LAI NO	TTARY PUBLIC Date Commission Expires _ ITE OF KANSAS ES 9-5-4	9-5-94 FORM ACO 2
		7/89

	Stroud oil Pr		LICA Lease A	lame Roberts	Well # 25-2
Sec. <u>25</u> tup.	34 Rge. 17	☐ West	County	Labette	्राति । विदेश विकास क्षेत्र के जिल्ला है जिल्ला है जिल्ला है जिल्ला है
		RECO	OMPLETION FORMATION	DESCRIPTION	A Section of the Control of the Cont
			Log X	Sample	
	rt Scott			Top	Bottom
	ir Coal			300' 610'	
			•		
					The second of th
		Anhatania			
urpose:	Depth	ANDITIONA	L CEMENTING/SQUEEZ	E ŘÉCOŘŮ	
Perforate Frotect Casing	Top Botton	Type of Cemer	nt # Sacks Used	Type and	Percent Additives
Plug Back ID Plug Off Zone					- The same of the
•					
Shots Per Foot	Specify Footage &	PERFORATION RECO	DRD Perforated	Actd, Fracture, \$	hot, Cement Squeeze Record
	Open hole 608-615'				ol gel wtr with
			!	26,000# sand	Act Act Alcu
					The state of the second second
	Plug	fype		And the state of t	
2-3/8"	Set At 602.	85 <b>'</b>	TUBING RECORD		
A MERCHINED PLOGUE	tion blommant			Was Line	er Runxx
mated Production Pe	er 24 Hours Oil		Bbls. Water	40 Rhie	Gas-Oil-Ratio
osition of Gas:	Gas Shut-in Used on Lease	30	_ Haf		Gas-Oil-Ratio