

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

099-22,847

API NO. 15-
County Labette
C NW SE Sec. 25 Twp. 34 Rge. 17 XX East West
1980 Ft. North from Southeast Corner of Section
1980 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

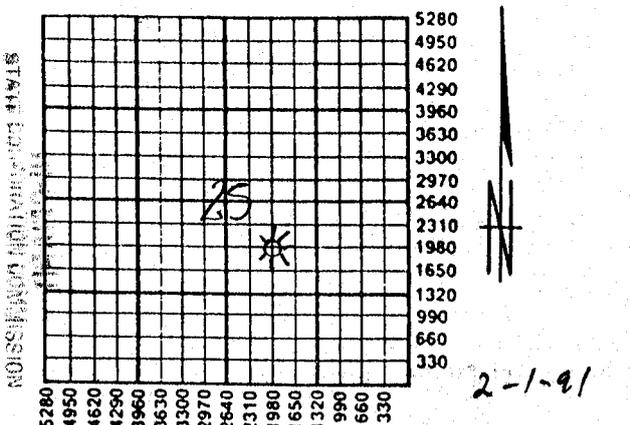
Operator: License # 30084
Name: Stroud Oil Properties, Inc.
Address 200 E. First Suite 100
City/State/Zip Wichita, Kansas 67202

Lease Name Roberts Well # 25-3
Field Name Valeda
Producing Formation Weir Coal
Elevation: Ground 804 KB
Total Depth 924 PBTD

Purchaser:
Operator Contact Person: George R. Jones
Phone (316) 262-5503

Contractor: Name: Kephart
License: 5379
Wellsite Geologist: W.T. Stoeckinger

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas * 52 Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)



If **OWWO**: old well info as follows:
Operator:
Well Name:
Comp. Date Old Total Depth

Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 924
feet depth to Surface w/ 108 sx cmt.

Drilling Method:
 Mud Rotary Air Rotary Cable
9/12/90 9/13/90 12/1/90
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 1/16/91

Subscribed and sworn to before me this 16 day of January 1991.

Notary Public [Signature]
Date Commission Expires 9-5-94
KAREN E. HOUSEBERG
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 9-5-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) IS

Operator Name Stroud Oil Properties, Inc. Lease Name Roberts Well # 25-3

Sec. 25 Twp. 34 Rge. 17 East West

County Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Formation Description

Log Sample

Name	Top	Bottom
Fort Scott	310'	
Weir	612'	
Riverton	873'	
Mississippi	880'	

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8-3/4"	7		20	Portland	3	
Production	6-1/2"	4-1/2"		924'	PortlandA	108	50/50 Poz mix

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4/ft	610-614'	Fracture 20,000#sd	610-14'

TUBING RECORD Size 2-3/8 Set At 622' Packer At _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20	40		

Disposition of Gas: shut-in Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____