

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Ind *pl*

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6007 EXPIRATION DATE June 1984

OPERATOR Black Star Petroleum Corp. API NO. 15-125-26,515

ADDRESS P O Box 356, Industrial Park COUNTY Montgomery

Coffeyville Ks. 67337 FIELD Coffeyville, Cherryvale

** CONTACT PERSON Rick Weiss PROD. FORMATION Red Fork
PHONE 316-251-6872

PURCHASER Farmland Industries LEASE Bahr Vaughn

ADDRESS Box 7305 WELL NO. 5

Kansas City, Mo 64116 WELL LOCATION SE SW NE

DRILLING Petroservices 2740 Ft. from FSL Line and

CONTRACTOR 806 Hickman 3465 Ft. from FWL Line of (E)

ADDRESS Coffeyville, Ks. 67337 the SE (Qtr.) SEC 30 TWP 34 RGE 17 (X)

PLUGGING NA WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 694 PBTD 645

SPUD DATE Nov. 11/83 DATE COMPLETED Dec. 1/83

ELEV: GR 715 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 65.5' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

		30	
		x	

KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

Rick Weiss, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Rick Weiss

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Black Star Petroleum LEASE Bahr Vaughn 5 SEC. 30 TWP. 34 RGE. 17 ^(X)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.</p> <p>See attached driller's log</p>					

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
20,000 Sand		596-614	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
Dec. 8/83		32	
Estimated Production -I.P.	Oil	Gas	Water
	3-5	Trace	90%
Disposition of gas (vented, used on lease or sold)		MCF	Gas-oil ratio
Vented		Perforations	CFPB
		596-614	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	10"	7"	17#	65.5'	Construction	25	3% CaCl ₂
Prod. casing	6 1/4"	2 7/8"	6.4	581	Class A Portland	130	10% NaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at		2 1/2 Glass Strip jets	596-614
			2		

