

Ind 17

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-10 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6007

EXPIRATION DATE June 1984

OPERATOR Black Star Petroleum Corp.

API NO. 15-125-26,467

ADDRESS P. O. Box 356 Industrial Park

COUNTY Montgomery

Coffeyville, Ks. 67337

FIELD Coffeyville, Cherryvale

** CONTACT PERSON Rick Weiss

PROD. FORMATION Red Fork

PHONE 316-251-6872

PURCHASER Farmland Industries

LEASE Vaughn Joint Venture

ADDRESS Box 7305

WELL NO. 2

Kansas City, Mo. 64116

WELL LOCATION SW SW NE

DRILLING Petroservices

1155 Ft. from N Line and

CONTRACTOR

825 Ft. from W Line of

ADDRESS 806 Hickman

the (Qtr.) SEC 30 TWP 34 RGE 17 (E) (W)

Coffeyville, Ks. 67337

PLUGGING NA

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 692

PBTD 682

SPUD DATE 10-28-83

DATE COMPLETED 11-10-83

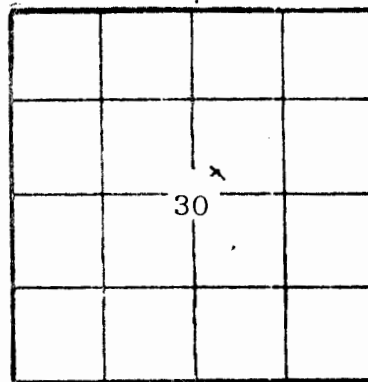
ELEV: GR 712

DF

KB 712

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 66

DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Rick Weiss, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

OPERATOR Black Star Petroleum LEASE Vaughn J.V.

ACO-1 WELL HISTORY (E)

SEC. 30 TWP. 34 RGE. 17 (X)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>Check if no Drill Stem Tests Run.</u> <u>See copy of driller's log attached</u>				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
15M# 2D-40 5M# 10-20		580-608	
Date of first production Nov. 16/82		Producing method (flowing, pumping, gas lift, etc.) Pumping	
Gravity 32			
Estimated Production -I.P.	Oil 5 bbls.	Gas T.S.T.M. MCF	Water 90 % 40 bbls.
Disposition of gas (vented, used on lease or sold) Vented		Perforations 580-608	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	10"	7"	17#	65	Construction	25	3% CaCL2
Prod. casing	6 1/4	2 7/8	6.4	682	Class A Portland	120	10% NaCL2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Aluminum Strip	580-604
TUBING RECORD					
Size N/A	Setting depth	Packer set at			

EARTH SCIENTISTS (PETROSERVICES) LTD

DAILY DRILL REPORT AND LOG

Vaughn

Note No. #2 Date 10-28-83 Depth 0 To 692' Shift 1&2 Drill No. D-40-K
Client Black Star/ Steve Owens & Assoc. Address Coffeyville, Ks.
Project Location Vaughn Lease Hole Location Sec. 30-T34-R17E, Montgomery Co., Ks.
Client's Representative Steve Owens Driller R. Brundige/B. Benson Mrs. _____
Helper _____ Mrs. _____ Helper _____ Mrs. _____

[illegible]

MUD AND LOSS CIRCULATION MATERIAL			CEMENT	CASING INFORMATION			
Manufacturer	No. Sacks	Weight	No. Sacks	Size	Ft - Run	Ft - Pulled	Ft - Left
PetroServices Cemented		1 cal.	25 sks	6 5/8"	65.18		65.18
(Hit River Gravel)	more cement	1 cal.	25 sks	cement			

DEPTH		FORMATIONS	TYPE DRLG	DRILLING TIME				CORE LOSS
From	To			Start	Stop	From	To	
0	4	Overburden						
4	15	Clay						
15	24	Sand & gravel - wet - very little water						
24	33	Lime - water 28'						
33	35	Shale						
35	53	Sand - oil odor at 38'						
53	96	Shale dark						
96	110	Lime tan						
110	114	Shale dark						
114	125	Lime tan						
25	136	Shale gray						
136	147	Sand						
147	161	Sandy shale						
161	213	Shale dark						
13	234	Sandy shale						
234	271	Shale dark						
271	274	Lime gray & tan						
274	284	Shale dark						
284	308	Lime tan & gray						
308	317	Shale dark						
317	320	Lime dark - damp						
320	322	Coal						
22	330	Shale dark						
330	333	Shale black						
333	337	Shale gray						
337	348	Sand						

RECEIVED
STATE CORPORATION COMMISSION
FEB 21 1984
CONSERVATION DIVISION
Wichita, Kansas

FEB 28 1984
State Geological Survey
WICHITA BRANCH

PENETRATION TESTS

From	To	Blows	From	To	Blows

SHELBY TUBE SAMPLES

From	To	From	To	From	To

