

Ind p1

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6007 EXPIRATION DATE June 1984
OPERATOR Black Star Petroleum API NO. 15-125-26,468
ADDRESS P. O. Box 356 Industrial Park COUNTY Montgomery
Coffeyville, Ks. 67337 FIELD Coffeyville, Cherryvale
** CONTACT PERSON Rick Weiss PROD. FORMATION Red Fork
PHONE 316-251-6872
PURCHASER Farmland Industries LEASE Vaughn J.V.
ADDRESS Box 7305 WELL NO. 3
Kansas City, Mo. 64116 WELL LOCATION SW SW NE
DRILLING Petroservices 495 Ft. from N Line and
CONTRACTOR 495 Ft. from W Line of (E)
ADDRESS 806 Hickman th NW (Qtr.) SEC 30 TWP 34 RGE 17 (W).
Coffeyville, Ks. 67337
PLUGGING N/A
CONTRACTOR
ADDRESS

WELL PLAT

(Office Use Only)

	30		

KCC ✓
KGS ✓
SWD/REP
PLG.

TOTAL DEPTH 692 PBD 690
SPUD DATE 10-27-83 DATE COMPLETED 10-11-83
ELEV: GR 712 DF KB 712
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 59 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Rick Weiss, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

SIDE TWO

212049
ACO-1 WELL HISTORY (E)OPERATOR Black Star Petroleum LEASE Vaughn J.V. SEC. 30 TWP. 34 RGE. 17 (2)FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Check if no Drill Stem Tests Run. See Copy of driller's log attached			DEPTH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
5M# 20/40 2500# 10-20		599-606	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
Nov. 17/83		Pumping	
Estimated Production - I.P.		Gravity	
Oil 5 bbls.	Gas TSTM MCF 90 % 40 bbls.	32	
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio	
Vented		CFPB	

Perforations

599-606

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	10"	7"	17#	60'	Construction Class A Portland	17	3% CaCL2
Prod. casing	6 1/4	2 7/8	6.4#	686	Portland	120	10% NaCL2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 spf	2 1/8 glass Strip jets	599-606

TUBING RECORD

Size Setting depth Packer set at

EARTH SCIENTISTS (PETROSERVICES) LTD.

DAILY DRILL REPORT AND LOG

Vaughn

Note No. #3 Date 10-27-83 Depth 0 To 692' Shift 1&2 Ord. No. D-40-K
 Client Black Star/Steve Ovens & Assoc. Address Coffeyville, Ks.
 Project Location Vaughn Lease Hole Location Sec. 30-T34-R17E, Montgomery Co., K
 Client's Representative Steve Ovens Driller B. Benson/R. Brundige Mrs.
 Helper Mrs. Helper Mrs.

BITS USED					DIAMOND BITS USED			
No.	Type	Size	From	To	Serial No.	Size	From	To
1	Tricone	10"	0	71'				
1	Hammer	6 7/32	71'	692'				

MUD AND LOSS CIRCULATION MATERIAL			CEMENT		CASING INFORMATION		
Manufacturer	No. Sacks	Weight	No. Sacks	Size	Ft - Run	Ft - Pulled	Ft - Left
PetroServices Cemented			17 Sks	6 5/8"	59.60		59.60
			no cal				

DEPTH		FORMATIONS	TYPE DRLO	DRILLING TIME				CORE LOSS
From	To			Start	Stop	From	To	
0	4	Overburden						
4	23	Clay						
23	27	Gravel & water						
27	31	Lime						
31	34	Shale						
34	51	Sand						
51	95	Shale dark						
95	105	Lime tan						
105	110	Shale dark						
110	120	Lime tan						
120	125	Sand						
125	128	Lime dark						
128	138	Shale dark						
138	167	Sand						
167	175	Shale gray						
175	217	Sand						
217	220	Shale dark						
220	235	Sand						
235	255	Sandy shale						
255	270	Shale gray						
270	275	Lime dark						
275	280	Shale dark						
280	292	Lime tan						
292	293	Sand						
293	306	Lime tan						
306	330	Shale dark or black						

PENETRATION TESTS					
From	To	Blows	From	To	Blows

SHELBY TUBE SAMPLES					
From	To	From	To	From	To

continued page 2

Vaughn
Well No. #3 Date 10-27-83 Depth 0 To 692' Shift 1&2 Rig No. D-40-K
Client Black Star/Steve Owens & Assoc. Address Coffeyville, Kansas

DEPTH		FORMATIONS	TYPE DRLO	DRILLING TIME				CORE LOSS
From	To			Start	Stop	From	To	
330	347	Sand - good odor 330-347' oil bleeding						
347	352	Sandy lime						
352	376	Sand damp						
376	404	Lime brown/dark Oswego #1 injected water at 396'						
404	407	Shale black						
407	438	Lime tan #2						
438	445	Shale black						
445	454	Lime dark #3						
454	481	Shale						
481	489	Sand shaly						
489	496	Shale dark						
496	499	Lime gray/tan						
499	515	Shale dark - hard						
515	518	Lime dark						
518	531	Sandy shale						
531	545	Shale dark						
545	547	Lime dark,						
547	557	Shale gray						
557	561	Coal						
561	571	Shale gray						
571	578	Sandy shale						
578	582	Sand shaly						
582	585	Sandy shale						
585	591	Shale dark						
591	602	Sand shaly						
602	608	Sand strong odor, bleeding 602'-608'						
608	614	Shale dark						
614	616	Coal						
616	642	Shale gray						
642	643	Lime tan						
643	648	Sandy shale						
648	650	Sand shaly						
650	660	Sand						
660	661	Lime tan						
661	662	Shale dark						
662	666	Coal						
666	669	Shale gray						
669	673	Sandy shale						
673	684	Sand						
684	692	Sandy shale						
692	TD							