P. Ind.

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

Compt.____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC (316) 263-3238. ___ No Log

LICENSE # 6007 EXPIRATION DATE June 1984

OPERATOR Black Star Petroleum Corp. API NO. 15-125-26,565

ADDRESS P O Box 356, Industrial Park COUNTY Montgomery

Coffeyville, Ks. 67337 FIELD Coffeyville-Cherryvale

** CONTACT PERSON Rick Weiss PROD. FORMATION Red Fork

PHONE (316) 251-6872

PURCHASER Farmland Industries LEASE Vaughn J.V.

ADDRESS Box 7305 WELL NO. 9

Kansas City, Mo. 64116 WELL LOCATION NE SW NE

DRILLING CONTRACTOR Petro Services 1815 Ft. from N Line and

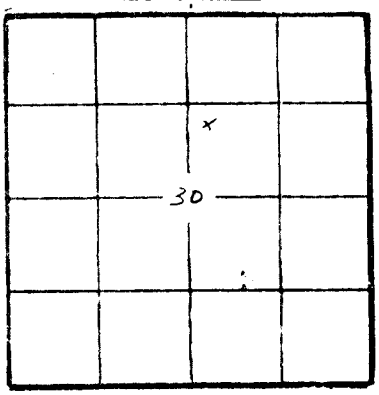
ADDRESS 806 Hickman 825 Ft. from W Line of

Coffeyville, Ks. 67337 the SE (Qtr.) SEC 30 TWP 34S RGE 17 (E) (W).

PLUGGING CONTRACTOR NA

ADDRESS

WELL PLAT



(Office Use Only)
KCC ____
KGS ✓
SWD/REP ____
PLG. ____

TOTAL DEPTH 685 PBTD 685

SPUD DATE Dec. 1/83 DATE COMPLETED Dec. 27/83

ELEV: GR 716 DF ____ KB 712

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ____.

Amount of surface pipe set and cemented 61 DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) -(Oil,) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Rick Weiss, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

212 C 65

OPERATOR Black Star Petroleum LEASE Vaughn J. V. SEC. 30 TWP. 34 RGE. 17 X

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 9

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run. See Attached driller's log.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
15M# 20-40 5M# 10-20	

HOWARD ATHOW

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Jan. 15/84		

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	% bbls	CFPB

Disposition of gas (vented, used on lease or sold) — Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	10"	7"	17#	20	Construction	34	3% CaCL2
Prod. casing	6 1/4	2 7/8	6.4#	685	Class A Portland	120	10% NaCL2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	Aluminum Strip	

EARTH SCIENTISTS (PETROSERVICES) LTD.

DAILY DRILL REPORT AND LOG

Vaughn

Hole No. #9 Date 12/1/83 Depth 0 To 694' Shift 1&2 Drill No. T-4-W

Client Black Star/Steve Ovens & Assoc. Address Oceanside, N.Y.

Project Location Vaughn Lease Hole Location Sec. 30-T34-R17E, Montgomery Co., Ks.

Client's Representative Steve Ovens Driller Welton/Thornton Hrs.

Helper Steve, Dave, Bryan Hrs. Helper Wayne Hrs.

BITS USED

No.	Type	Size	From	To
1	Tricone	10"	0	70'
1	Hammer	6	70	694'

DIAMOND BITS USED

Serial No.	Size	From	To

MUD AND LOSS CIRCULATION MATERIAL

Manufacturer	No. Sacks	Weight
roServices Cemented		

CEMENT

No. Sacks	Size	Ft - Run	Ft - Pulled	Ft - Left
34 sks	7"	61		

STAND BY TIME (HRS.) Rig Rig & Crew

DEPTH From	DEPTH To	FORMATIONS	TYPE DRLG	DRILLING TIME Start	DRILLING TIME Stop	DRILLING TIME From	DRILLING TIME To	CORE LOSS
0	4	Overburden						
4	13	Clay						
13	24	Shale						
24	27	Lime						
27	35	Gravel						
35	96	Shale						
96	108	Lime tan						
108	111	Shale dark						
111	124	Lime tan						
4	136	Sand						
136	140	Shale						
140	162	Sand						
162	271	Shale gray						
1	274	Lime tan						
274	283	Shale gray						
283	307	Lime tan						
307	337	Shale gray						
337	364	Sand - strong odor 337-342 bleeding						
364	368	Shale gray						
368	377	Lime tan OSWEGO #1						
377	378	Shale black						
[illegible]3	399	Lime tan #2						
399	403	Shale black						
403	434	Lime tan #3						
434	442	Shale						
442	449	Lime tan						

MAR 6 1984

State Geological Survey
WICHITA BRANCH

PENETRATION TESTS

From	To	Blows	From	To	Blows

SHELBY TUBE SAMPLES

From	To	From	To	From	To

continued page 2

P;

30-34-17e

EARTH SCIENTISTS (PETROSERVICES) LTD. Page 2

Daily Drill Report and Log

Well No. #9 Vaughn Date 12/1/83 Depth 0 To 691' Shift 1&2 Rig No T-4-W

Client Black Star/Ovens & Associates Address Oceanside, N.Y.

DEPTH From	DEPTH To	FORMATIONS	TYPE DRLG	DRILLING TIME Start	DRILLING TIME Stop	DRILLING TIME From	DRILLING TIME To	CORE LOSS
449	464	Shale gray						
464	469	Coal						
469	471	Shale gray						
471	478	Sand - shaly - light odor 472-477'						
478	484	Sandy shale						
484	490	Shale gray						
490	491	Sandy shale						
491	492	Lime tan						
492	501	Shale gray						
501	511	Sandy shale						
511	541	Shale gray						
541	542	Lime tan						
542	562	Shale gray						
562	567	Sandy shale						
567	576	Shale gray						
576	584	Sandy shale						
584	587	Sand - light odor 584-587'						
587	600	Shaly sand						
600	613	Sand very light odor 600-611'						
613	621	Shale gray						
621	630	Sandy shale						
630	649	Shale gray						
649	654	Sand						
654	659	Shale gray						
659	664	Coal						
664	666	Shale gray						
666	676	Sand shaly						
676	691	Shale						
691	694	Coal						
694	TD	Shale						

6 1984
State Geological Survey
WICHITA BRANCH

CLEANED HOLE 30 MINUTES

PENETRATION TESTS

From	To	Blows	From	To	Blows

SHELBY TUBE SAMPLES

From	To	From	To	From	To