

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6007 EXPIRATION DATE June 1984

OPERATOR Black Star Petroleum Corp.

API NO. 15-125-26,522

ADDRESS P O Box 356, Industrial Park
Coffeyville, Ks. 67337

COUNTY Montgomery

FIELD Coffeyville, Cherryvale

** CONTACT PERSON Rick Weiss
PHONE 316-251-6872

PROD. FORMATION Red Fork

PURCHASER Farmland Industries

LEASE Bahr Vaughn

ADDRESS Box 7305
Kansas City, Mo. 64116

WELL NO. 7

WELL LOCATION NE NW SE

DRILLING Petroservices

2410 Ft. from FSL Line and

CONTRACTOR

3465 Ft. from FWL Line of

ADDRESS 806 Hickman

the SE (Qtr.) SEC30 TWP34 RGE17 (E)

Coffeyville, Ks. 67337

PLUGGING NA

WELL PLAT

(Office
Use Only)

CONTRACTOR

ADDRESS

KCC

KGS ☒

SWD/REP

PLG.

TOTAL DEPTH 694 PBDT 686

SPUD DATE Nov. 17/83 DATE COMPLETED Dec. 1/83

ELEV: GR 715 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 60' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Rick Weiss

, being of lawful age, hereby certifies

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Black Star Petroleum LEASE Bahr VaughnSEC. 30 TWP. 34 RGE. 17

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 7

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

☒ Check if no Drill Stem Tests Run.

See attached driller's log.

Size

Setting depth

Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

20M sand

592-616

Date of first production

Dec. 3/84

Producing method (flowing, pumping, gas lift, etc.)

Pumping

Gravity

32

Estimated
Production - I.P.

3-5

Gas

Trace

MCF

Water

%

Gas-oil ratio

bbis.

CFPB

Disposition of gas (vented, used on lease or sold)

Vented

Perforations
592-616

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	10"	7"	17#	60'	Construction	25	3%CaCL2
Prod. casing	6 1/4	2 7/8	6.4#	686	Class A Portland	130	10%NaCL2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

2spf
2 1/2 glass
Strip test
592-616



p1

EARTH SCIENTISTS (PETROSERVICES) LTD.

DAILY DRILL REPORT AND LOG

Vaughn
 Hole No. #7 Date 11/16/83 Depth 0 To 694 Shift 1&2 Ord# No. D-40-K
 Client Black Star/Western Oil Address Oceanside, New York
 Project Location Vaughn Lease Hole Location Sec. 30-T34S-R17E, Montgomery Co. Ks.
 Client's Representative Steve Owens Driller R. Brundige/R. Benson Mrs.
 Helper Mrs. Helper Mrs.

BITS USED					DIAMOND BITS USED			
No.	Type	Size	From	To	Serial No.	Size	From	To
1	Tricone	10"	0	62'				
1	Hammer	6 3/32	62	694'				

MUD AND LOSS CIRCULATION MATERIAL			CEMENT		CASING INFORMATION		
Manufacturer	No. Sacks	Weight	No. Sacks	Size	Ft - Run	Ft - Pulled	Ft - Left
PetroServices Cemented			37 Sks	6 5/8	60.50		60.50
			1 3/4 sks	calcium			

DEPTH		FORMATIONS	TYPE DRLG.	DRILLING TIME				CORE LOSS
From	To			Start	Stop	From	To	
0	5	Overburden						
5	15	Clay						
15	20	Gravel & sand						
20	24	Shale						
24	49	Sand - water						
49	51	Sandy shale						
51	85	Shale						
85	100	Lime tan						
100	103	Shale dark						
103	112	Lime tan						
112	124	Sand						
124	131	Shale dark						
131	142	Sand						
142	154	Shale dark						
154	162	Sand						
162	207	Shale dark						
207	221	Sand						
221	257	Shale dark						
257	258	Lime brown						
258	267	Shale dark						
267	272	Lime white - bright fluorescence - gas?						
272	288	Lime dark						
288	300	Shale black						
300	350	Sand - odor 320-330'						
350	378	Shale gray						
378	387	Lime tan & brown						
387	389	Shale dark						

continued page 2

