

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30084Name: Stroud Oil Properties, Inc.Address 200 E. First, Suite 100City/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: George R. JonesPhone (316) 262-5503Contractor: Name: B.R. WalkerLicense: 9341Wellsite Geologist: W.T. Stoeckinger

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ Gas ☐ Dry ☐ SWD ☐ Inj ☐ Other (Core, Water Supply, etc.)
Temp. Abd. Delayed Comp.

*coal seam gas

If OWM: old well info as follows:

Operator: _____

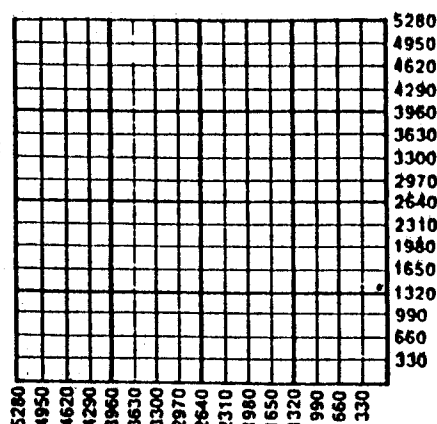
Well Name: _____

Comp. Date _____ old total depth _____

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

10/22/90 11/01/90 11/20/90
Spud Date Date Reached TD Completion Date

API No. 15- 099-22,861County LabetteC SE SE Sec. 13 Twp. 34 Rge. 17 ☒ East ☐ West660 Ft. North from Southeast Corner of Section660 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name Sleepy Hollow Well # 1Field Name ValedaProducing Formation RivertonElevation: Ground 750 KB _____Total Depth 890 PBTD _____Amount of Surface Pipe Set and Cemented at 22 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

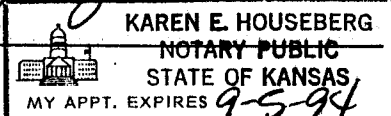
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 890feet depth to surface w/ 156 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, Workover or conversion of a well requires filing of ACD-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President date 1/23/91Subscribed and sworn to before me this 23 day of January, 19 91.Notary Public Karen E. HousebergDate Commission Expires 9-5-94

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Time Log Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) _____

24367

SIDE TWO

Operator Name Stroud Oil Properties, Inc.Lease Name Sleepy Hollow Well # 1Sec. 13 Twp. 34 Rge. 17 ☒ East
☐ WestCounty Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☒ No

Formation Description

☐ Log ☒ Sample

Name	Top	Bottom
Fort Scott	323'	
Mulky Coal	415'	
Weir Coal	600'	
Bartlesville	645'	
Riverton	845'	
Mississippi	855'	

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	8-3/4"	7"		22	Portland	3	
Surface	6-1/2"	2-7/8"		886	Portland A	156	5% salt, 5% gilsonite

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

8/ft	839-842'

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

Fracture	839-42'

TUBING RECORD

Size 1" Set At 850' Packer AtLiner Run ☐ Yes ☒ NoDate of First Production Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perforation ☐ Partially Completed ☐ Commingled
☐ Other (Specify) _____

Production Interval