

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30084Name: Stroud Oil Properties, Inc.Address 200 E. First Suite 100City/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: George R. JonesPhone (316) 262-5503Contractor: Name: B.R. WalkerLicense: 9341Wellsite Geologist: W.T. Stoeckinger

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ Temp. Abd.☒ Gas ☒ Inj ☐ Delayed Comp.☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: _____

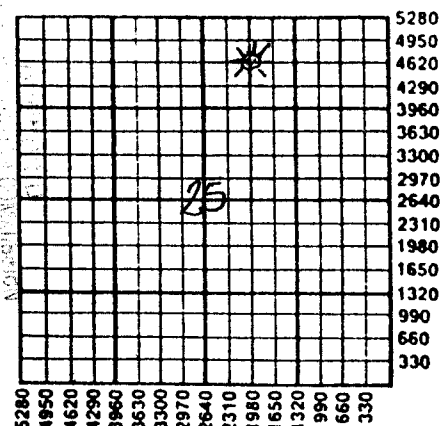
Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable10/22/90 10/23/90 11/14/90

Spud Date Date Reached TD Completion Date

API NO. 15- 099-22,852County LabetteC NW NE Sec. 25 Twp. 34 Rge. 17 ☒ East ☐ West4620 Ft. North from Southeast Corner of Section1980 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name F. Roberts Well # 1Field Name ValedaProducing Formation MississippiElevation: Ground 765 KB _____Total Depth 920 PBTD 899Amount of Surface Pipe Set and Cemented at 22 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 918feet depth to surface w/ 100 SX cmf.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-1 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature KAREN E. HOUSEBERGTitle President Date 1/15/91Subscribed and sworn to before me this 15 day of January, 1991.Notary Public KAREN E. HOUSEBERGDate Commission Expires 9-5-94

KAREN E. HOUSEBERG
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 9-5-94

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) T

24369

SIDE TWO

Operator Name Stroud Oil Properties, Inc. Lease Name F. Roberts Well # 1
Sec. 25 Twp. 34 Rge. 17 ☒ East ☐ West County Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample Name Top Bottom Fort Scott 285' Mulky Coal 360' Weir Coal 585' Bartlesville 650' Mississippi 848'
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8-3/4"	7"		22'	Portland	3	
Production	6-1/4"	4-1/2"		918.48'	PortlandA	100	50/50Poz
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4/ft	849.5'-854.5'			25,000scf foamed acid-nitro		849-54'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At	Packer At				
2-3/8"		864.48'					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	
		50	20				

Disposition of Gas: Shut-in METHOD OF COMPLETION Production Interval

☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled

(If vented, submit ACO-18.) ☐ Other (Specify) _____