

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30084

Name: Stroud Oil Properties, Inc.

Address 200 E. First Suite 100

City/State/Zip Wichita, Kansas 67202

Purchaser:

Operator Contact Person: George R. Jones

Phone (316) 262-5503

Contractor: Name: B.R. Walker

License: 9341

Wellsite Geologist: W.T. Stoeckinger

Designate Type of Completion

New Well Re-Entry Workover

Oil SMD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWW: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date 10/22/90 Old Total Depth 10/23/90

Drilling Method:

Mud Rotary Air Rotary Cable

10/22/90 10/23/90 11/14/90

Spud Date 10/22/90 Date Reached TD 10/23/90 Completion Date 11/14/90

API NO. 15- 099-22,852

County Labette

NW NE Sec. 25 Twp. 34 Rge. 17 East West

4620 Ft. North from Southeast Corner of Section

1980 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

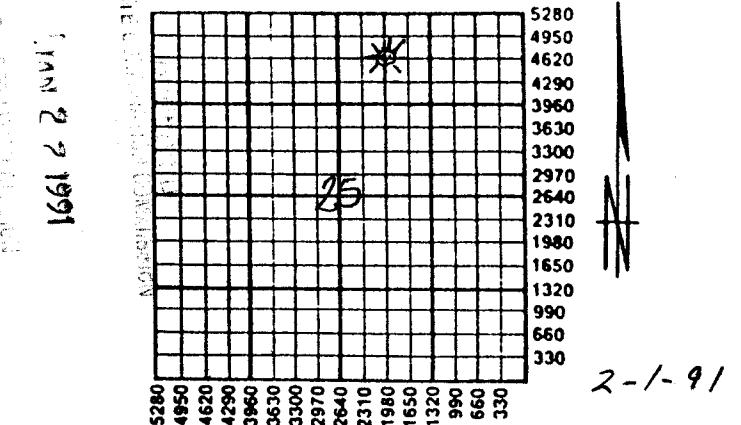
Lease Name F. Roberts Well # 1

Field Name Valeda

Producing Formation Mississippi

Elevation: Ground 765 KB _____

Total Depth 920 PTD 899



Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 918 feet depth to surface w/ 100 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and driller's time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-1 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

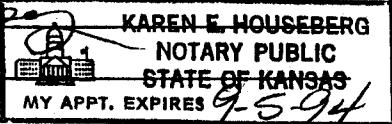
Signature GR Jones

Title President Date 1/15/91

Subscribed and sworn to before me this 15 day of January, 1991.

Notary Public Karen E. Houseberg

Date Commission Expires 9-5-94



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution
 KCC SWD/Rep
 KGS Plug
 Other (Specify) NGPA

24369

SIDE TWO

Operator Name Stroud Oil Properties, Inc.Lease Name F. Roberts Well # 1 EastCounty LabetteSec. 25 Twp. 34 Rge. 17 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey

 Yes No

Cores Taken

 Yes NoElectric Log Run
(Submit Copy.) Yes No

Formation Description

 Log Sample

Name	Top	Bottom
Fort Scott	285'	
Mulky Coal	360'	
Weir Coal	585'	
Bartlesville	650'	
Mississippi	848'	

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Production	8-3/4"	7"		22'	Portland	3	
	6-1/4"	4-1/2"		918.18'	PortlandA	100	50/50 Poz

PERFORATION RECORD

Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

4/ft	849.5'-854.5'	25,000scf foamed acid-nitro	849-54'

TUBING RECORD Size 2-3/8" Set At 864.48' Packer At

Liner Run

 Yes NoDate of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Shut-in

METHOD OF COMPLETION

Production Interval

 Vented Sold Used on Lease
(If vented, submit ACO-18.) Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____