

## SIDE ONE

API NO. 15- 099-22,837

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM	County Labette
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	C SE NE Sec. 36 Twp. 34 Rge. 17 X East West
	3300 Ft. North from Southeast Corner of Section
Operator: License # 30084	660
Name: Stroud Oil Properties, Inc.	Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.)
Address 200 E. First Suite 00	Lease Name Keith Well # 1
City/State/Zip Wichita, Kansas 67202	Field Name Wildcat
Typichaser:	Producing Formation Weir Coal
Operator Contact Person: George R. Jones	Elevation: Ground · 810' KB
Phone (316 ) 262-5503	Total Depth 896' PBTD
Contractor: Name: Kephart Drilling , Inc.	4950 4620
License: 5379	4290 3960
Wellsite Geologist: William T. Stoeckinger	3630 3300 2970
Designate Type of Completion  X New Well Re-Entry Workover	2640 2310 1980
Oil SWD Temp. Abd.  X* Gas Inj Delayed Comp.  Dry Other (Core, Water Supply, etc.)  * Coal Seam Gas	8 1991 1650 118 660 330
If CMMO: old well info as follows: Operator:	25280 4 4 6 5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Well Name:	Amount of Surface Pipe Set and Cemented at Feet
Comp. DateOld Total Depth	Multiple Stage Cementing Collar Used? Yes X No
Drilling Method: Mud Rotary Air Rotary Cable	If yes, show depth setFeet
8/2/90 8/6/90 8/7/90 Spud Date	If Alternate II completion, cement circulated from 892  feet depth to Surface w/ 90 sx cmt.
Derby Building, Wichita, Kansas 67202, within 120 days 32-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-3-wireline logs and drillers time log shall be attached with form with all plugged wells. Submit CP-111 form with a conversion of a well requires filing of ACO-2 within 120 da All requirements of the statutes, rules and regulations promule.	be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 ll temporarily abandoned wells. Any recompletion, workover or ys from commencement date of such work.  gated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to t	he best of my knowledge.
Signature	K.C.C. OFFICE USE ONLY  F Letter of Confidentiality Attached
Title President Date 1/	
Subscribed and sworn to before me this day of day of	Distribution
	HOUSEBERG KGS SWD/Rep NGPA Plug Other
	Y PUBLIC (Specify)

MY APPT. EXPIRES 9

24	3'+1		· ·	1. 19 3 1.		
		SIDE TWO	*.			
Operator NameStroud Oil Pro	operties, Inc.	Lease N	<sub>ame</sub> Keith		/ 🦸	1
perator name	East		,	_	well w	
26 - 24 - 17	West	County	Labette	3	····	
NSTRUCTIONS: Show important tops of interval tested, time tool open and hydrostatic pressures, bottom hole to if more space is needed. Attach cop	d closed, flowing a emperature, fluid rec	nd shut-in p	ressures, whet	her shut-in pro	essure read	ched static level
Orill Stem Tests Taken (Attach Additional Sheets.)	Yes No		Formation Description			
Samples Sent to Geological Survey	Yes X No				Sample	
Cores Taken	Yes No	Name		Тор	Bott	Om.
Electric Log Run (Submit Copy.)	X Yes No	Fort Weir	Scott Coal issippi	319' 632' 889' 896'	3000	<b>~</b>
· · · ·	CÁSING RECORD	New 2	<b>1</b>			
Report al	l strings set-conduc			, production, e	tc.	
Purpose of String Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface 8 3/4" Production 6 1/2	7" 4–1/2"		20' 891'	Portland PortlandA	3 sx 90 sx	50/50Poz mix
					-	
PERFORATION Shots Per Foot   Specify Footag	RECORD e of Each Interval P	erforated		Fracture, Shot nd Kind of Mate		weeze Record Depth
Sand cut @	632'					
4/ft 631-635'			Fractur gel wt	e w/435 bbl r, w/30,000	s x-lin # 10-20s	631'-35'
					*	
TUBING RECORD Size	Set At	Packer At	Liner Run			
2-3/8"	622.59 <sup>†</sup>	i.	Lillei kuii	☐ <sub>Yes</sub> [X	No	
Date of First Production Producin	g Method Flowing	X Pumping	Gas Lift 🗆	Other (Explain	)	
Estimated Production Oil Per 24 Hours	Bbls. Gas	Mcf h	later Bbls	. Gas-Oi	l Ratio	Gravity
Disposition of Gas: Shut-in		THOD OF COMP	LETION			Production Interva
Vented Sold Used on L (If vented, submit ACO-18.)				Dually Complete	ed Com	ningled
	⊬→ Other	(specify) _				· ·