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1833

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30084  
Name: Stroud Oil Properties, Inc.  
Address 200 E. First, Suite 100  
City/State/Zip Wichita, Kansas 67202

Purchaser: \_\_\_\_\_  
Operator Contact Person: George R. Jones  
Phone (316) 262-5503

Contractor: Name: Kephart Drilling, Inc.  
License: 5379  
Wellsite Geologist: W.T. Stoeckinger MAR 15 1991

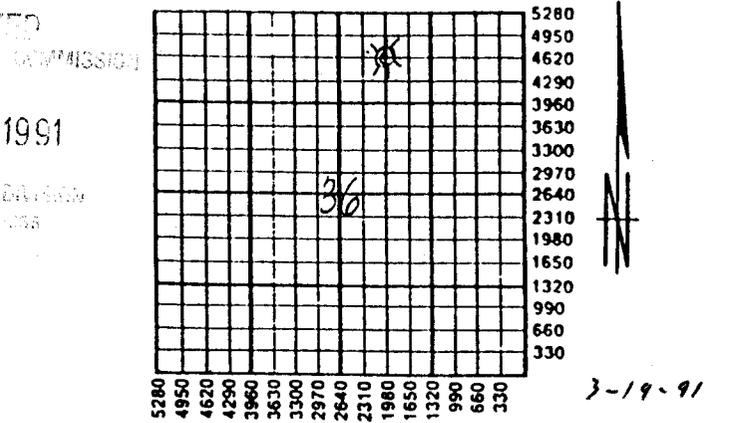
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas 52  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWMO: old well into as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
9/15/90 9/17/90 10/17/90  
Spud Date Date Reached TD Completion Date

API NO. 15- 099-22,848  
County Labette  
C NW NE Sec. 36 Twp. 34 Rge. 17  East West  
4620 Ft. North from Southeast Corner of Section  
1980 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Keith Well # 2  
Field Name Valeda  
Producing Formation Squirrel Sand  
Elevation: Ground 785' KB \_\_\_\_\_  
Total Depth 900 PBTD \_\_\_\_\_



Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 874  
feet depth to surface w/ 118 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 3/08/91  
Subscribed and sworn to before me this 8 day of March,  
19 91.  
Notary Public [Signature]  
Date Commission Expires 9-5-94

KAREN E. HOUSEBERG  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 9-5-94

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

24572  
SIDE TWO

Operator Name Stroud Oil Properties, Inc. Lease Name Keith Well # 2  
 Sec. 36 Twp. 34 Rge. 17  East  West  
 County Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Formation Description		
Name	Top	Bottom
	Fort Scott	283'
Squirrel Sd	412'	
Weir Coal	597'	
Riverton	844'	
Mississippi	857'	

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8-3/4"	7"		20	Portland	3sx	
Production	6-1/2"	4-1/2"		874	PortlandA	118sx	5% salt & 5% gilsonite

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4/ft	410-420'	500gal. Acid	

**TUBING RECORD** Size 2-3/8" Set At 405' Packer At \_\_\_\_\_  
 Liner Run  Yes  No

Date of First Production Shut In Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  
 Estimated Production Per 24 Hours Oil Bbls. \_\_\_\_\_ Gas Mcf 100 Water Bbls. 0 Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
**METHOD OF COMPLETION**  Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_