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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5516
name Central Plains Energy Exploration
address P. O. Box 433
City/State/Zip Cherryvale, KS 67335

Operator Contact Person Bill Bungarner
Phone (316) 336-2148

Contractor: license # 9605
name Rusty's Drilling

Wellsite Geologist Bill Bungarner
Phone 316-336-2148

PURCHASER Faustina Pipe Line Company

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

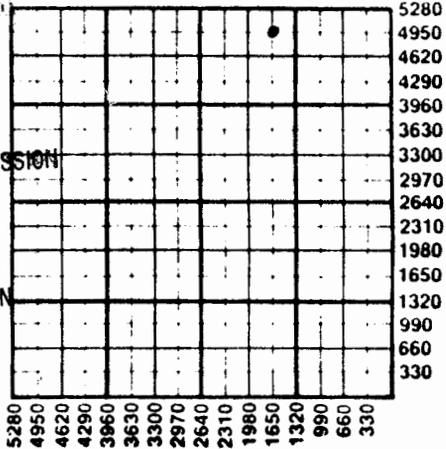
If () NO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12-13-84 12-15-84 12-21-84
Spud Date Date Reached TD Completion Date
870
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-099-22,240
County Labette
SE NW/4 NE 4 (location) 4950
Sec 6 Twp 34 Rge 18 X East
1650 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)
Lease Name Summers Well# 2
Field Name None
Producing Formation Bartlesville Sand
Elevation: Ground 874 KB

Section Plat



RECEIVED
MAY 03 1985
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) Drilled with air to T.D.
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bill Bungarner
Agent
Date 4-17-85

Subscribed and sworn to before me this 17th day of April 1985
Notary Public Sylvia A. Gibson
Date Commission Expires 1-22-86

NOTARY PUBLIC
Sylvia A. Gibson
My Appl. Exp. 1-22-86
STATE OF KANSAS

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 6, Twp 34, Rge 18 E

Operator Name Central Plains Energy Exploration Lease Name Summers Well# 2 SEC 6 TWP. 34S RGE. 18 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Oswego Lime	300	380
Bartlesville Sand	597	613
Mississippi Chat	838	850

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used								
Report all strings set - conductor, surface, intermediate, production, etc.								
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives	
Production	6 1/2	4.5	9.5	860	Portland	88	Type A	
Surface	12	7	20	20	A	7	3% CC	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record				
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth		
3	597 - 604			12% HCL & 3% HF (200 gallon to gal)		597-604		
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Date of First Production		Producing method						
April 4, 1985		<input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio	Gravity
	0	Bbls	50	MCF	0	Bbls	CFPB	.598

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify)

PRODUCTION INTERVAL: Bartlesville Sand

Dually Completed