

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32202Name: TEC Resources, LLC.Address 10159 E. 11th St. Ste. 415City/State/Zip Tulsa OK 74128Purchaser: CNB EnterprisesOperator Contact Person: Michael AllenPhone (918) 836-7272Contractor: Name: Rusty's DrillingLicense: 9605Wellsite Geologist: Bill Bumgarner

Designate Type of Completion

XX New Well XX Re-Entry Workover

XX Oil SLD SLOW Temp. Abd.
XX Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: Central Plains Energy Expl.Well Name: Summers #2Comp. Date 12-21-84 Old Total Depth 870'

 Deepening XX Re-perf. Conv. to Inj/SLD
 Plug Back PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SLD or Inj?) Docket No.

12-13-84 12-15-84 7-14-98
Spud Date Date Reached TD Completion Date

API NO. 15- 099-22-240-0001County LabetteSE - NW - NE Sec. 6 Twp. 34S Rge. 18 XXE W4950 Feet from S/N (circle one) Line of Section1650 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)Lease Name Summers Well # 2Field Name ValedaProducing Formation SummitElevation: Ground KB Total Depth 860' PBTD 860'Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? Yes XX NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from 860'feet depth to Surface w/ 88 sx cmt.Drilling Fluid Management Plan Re-Entry, 12-31-98
(Data must be collected from the Reserve Pit)Chloride content ppm Fluid volume bblsDewatering method used Location of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kandase ButcherTitle Permitting Date 11-23-98Subscribed and sworn to before me this 23rd day of November, 19 98Notary Public Shelley KunzeDate Commission Expires 8-26-2000

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

 KCC SLD/Rep NGPA
 KGS Plug Other
(Specify)

24375
SIDE TWO

Operator Name TEC Resources, LLC Lease Name Summers Well # 2
Sec. 6 Twp. 34 Rge. 18 ☒ East ☐ West
County Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No
Electric Log Run ☐ Yes ☒ No
(Submit Copy.)
List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☐ Sample
Name NA Top Datum

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6 1/4	4.5	9.5	860	Portland	88	Type A
Surface	12	7	20	20	A	7	3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Cast Iron @ 577' 570-574		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj. 7-24-98	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		6,000 mcf	70 bbls	

Disposition of Gas: METHOD OF COMPLETION Production Interval
☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
(If vented, submit ACO-18.) ☐ Other (Specify)