

099-22-965-0001

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32202
Name: TEC Resources, LLC.
Address 10159 E. 11th St. Ste. 415
City/State/Zip Tulsa, OK 74128
Purchaser: _____
Operator Contact Person: _____
Phone (____) _____
Contractor: Name: McPherson Drilling Co.
License: 5675
Wellsite Geologist: _____
Designate Type of Completion
____ New Well ☒ Re-Entry ____ Workover
____ Oil ____ SLD ____ SLOW ____ Temp. Abd.
☒ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Reentry: Old Well Info as follows:
Operator: Frank Seifert
Well Name: Neer #1
Comp. Date unknown Old Total Depth 1300'
____ Deepening ____ Re-perf. ☒ Conv. to Inj/SLD
____ Plug Back ____ PBDT
____ Commingled ____ Docket No. ____
____ Dual Completion ____ Docket No. ____
____ Other (SLD or Inj?) Docket No. ____
4-13-92 4-15-92 4-9-98
Spud Date Date Reached TD Completion Date

API NO. 15- _____
County Labette
SW - SE - SE - Sec. 18 Twp. 34S Rge. 18 ☒ E
200' Feet from S N (circle one) Line of Section
1080' Feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)
Lease Name Neer Well # 1
Field Name Angola
Producing Formation Weir Pittsburgh Coal
Elevation: Ground _____ KB _____
Total Depth 660 PBDT 660
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? _____ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 660
feet depth to Surface w/ 88 sx cm.
Drilling Fluid Management Plan Re-Entry, 12-31-98
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kandase Butcher
Title Permitting Date 11-17-98
Subscribed and sworn to before me this 17th day of November,
19 98.
Not Public Shelli Kunze
Date Commission Expires 8-26-2000

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SLD/Rep	<input checked="" type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input checked="" type="checkbox"/> Other (Specify)

Operator Name TEC Resources, LLC. Lease Name Neer Well # 1Sec. 18 Twp. 34S Rge. 18 ☒ EastCounty Labette ☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☐ Sample
Name NA Top Datum

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 5/9	7"	23#	20'	Type A	5	
Casing	5 1/4	2 7/8"	6.5#	660'	Type A	88	2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
4	562-568	357 bbls. water/100gal 15% HCL						
TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SMD or Inj. 5-22-98		Producing Method				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
			14,000	mcf	25	bbls		

Disposition of Gas: METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

RECEIVED
STATE CORPORATION COMMISSION
DEC 21 1998
MINERAL CONSERVATION DIVISION
MINERAL CONSERVATION