

099-22-246-0001

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 32202Name: TEC Resources, LLC.Address 10159 E. 11th St. Ste. 415City/State/Zip Tulsa OK 74128Purchaser: CNB EnterprisesOperator Contact Person: Michael AllenPhone (918) 836-7272Contractor: Name: Rusty's DrillingLicense: 9605

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
\_\_\_\_ New Well XX Re-Entry \_\_\_\_ Workover

\_\_\_\_ Oil \_\_\_\_ SLD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
XX Gas \_\_\_\_ ENHR \_\_\_\_ SIGM  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: Central Plains Energy Expl.Well Name: Summers #3Comp. Date 12-27-85 Old Total Depth 875'

\_\_\_\_ Deepening XX Re-perf. \_\_\_\_ Conv. to Inj/SLD  
\_\_\_\_ Plug Back \_\_\_\_ PBTD  
\_\_\_\_ Commingled \_\_\_\_ Docket No. \_\_\_\_  
\_\_\_\_ Dual Completion \_\_\_\_ Docket No. \_\_\_\_  
\_\_\_\_ Other (SLD or Inj?) \_\_\_\_ Docket No. \_\_\_\_

12-23-84 12-27-84 7-14-98  
Spud Date Date Reached TD Completion Date

API NO. 15-

County Labette\_\_\_\_ NW \_\_\_\_ NE \_\_\_\_ NE Sec. 6 Twp. 34S Rge. 18 X E4950 Feet from S (N) (circle one) Line of Section990 Feet from (E) W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)Lease Name Summers Well # 3Field Name ValedaProducing Formation Weir Pittsburg

Elevation: Ground \_\_\_\_ KB \_\_\_\_

Total Depth 870' PBTD 870'Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? \_\_\_\_ Yes XX No

If yes, show depth set \_\_\_\_ Feet

If Alternate II completion, cement circulated from 870'feet depth to Surface w/ 99 sx cm.Drilling Fluid Management Plan Re-Entry, 12-31-98 UC  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_ ppm Fluid volume \_\_\_\_ bbls

Dewatering method used \_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_

Operator Name \_\_\_\_

Lease Name \_\_\_\_ License No. \_\_\_\_

\_\_\_\_ Quarter Sec. \_\_\_\_ Twp. \_\_\_\_ S Rng. \_\_\_\_ E/W

County \_\_\_\_ Docket No. \_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kandase ButcherTitle Permitting Date 11-23-98Subscribed and sworn to before me this 23rd day of November, 19 98Notary Public Shellie HunsceDate Commission Expires 8-20-2000

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SLD/Rep	<input checked="" type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input checked="" type="checkbox"/> Other (Specify)
<u>IS</u>		

Operator Name TEC Resources, LLC.Lease Name SummersWell # 3Sec. 6 Twp. 34S Rge. 18☒ East☐ West

County \_\_\_\_\_

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No

(Attach Additional Sheets.)

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☐ Yes ☒ No

(Submit Copy.)

List All E.Logs Run:

☐ Log

Formation (Top), Depth and Datums

☐ Sample

Name

NA

Top

Datum

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6 1/4	4.5	9.5	870	Portland	99	Type A
Surface	12	7	20	20	A	7	3% CC

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	571-575.5		
TUBING RECORD		Size	Set At
		Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj. 7-24-98		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas 0 Mcf	Water 70 bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_