

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 32202

Name: TEC RESOURCES, LLC.

Address 10159 E. 11th ST STE 415

City/State/Zip TULSA, OK 74128

Purchaser: CNB ENTERPRISES

Operator Contact Person: MICHAEL ALLEN

Phone (918) 836-7272

Contractor: Name: CORNISH

License: \_\_\_\_\_

Wellsite Geologist: GERALD ALLEN

Designate Type of Completion  
\_\_\_\_ New Well  Re-Entry \_\_\_\_ Workover

Oil \_\_\_\_ SUD \_\_\_\_ S1OW \_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: FRANK SEIFERT

Well Name: JONES #4

Comp. Date 1-6-90 Old Total Depth 657'

\_\_\_\_ Deepening  Re-perf. \_\_\_\_ Conv. to Inj/SUD  
\_\_\_\_ Plug Back \_\_\_\_ PBTD  
\_\_\_\_ Commingled Docket No. \_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_  
\_\_\_\_ Other (SUD or Inj?) Docket No. \_\_\_\_

Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

API NO. 15- 099-22,776 -0001

County LABETTE -0001

SE - SW - NE - \_\_\_\_\_ Sec. 19 Twp. 34S Rge. 18E <sup>E</sup> <sub>W</sub>

1980' Feet from S/N (circle one) Line of Section

2650' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name JONES Well # 4

Field Name VALEDA

Producing Formation WEIR PITTSBURGH COAL

Elevation: Ground \_\_\_\_\_ KB \_\_\_\_\_

Total Depth 550' PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used? \_\_\_\_ Yes \_\_\_\_ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name NA

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Sig. re Michael Allen

Title V.P. Engineering Date 10/28/97

Subscribed and sworn to before me this 28 day of October, 19 97.

Notar public Sheldie Keene

Date Commission Expires 8-26-2000

K.C.C. OFFICE USE ONLY  
F \_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_ Pipeline Log Received  
C \_\_\_\_ Geologist Report Received  
Distribution  
 KCC  SUD/Rep  NGPA  
 KGS  Plug  Other (Specify)