

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30084Name: Stroud Oil Properties, Inc.Address 200 E. 1st, Ste 100City/State/Zip Wichita, KS 67202Purchaser: United Cities Gas Co.Operator Contact Person: George R. JonesPhone (316) 262-5503Contractor: Name: MoKat Drilling Co.License: 5831Wellsite Geologist: W.T. Stoeckinger

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☐ Oil ☐ SMD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, GSM, Expl., Cathodic, etc)
*Coal Seam Gas Well

If Workovers:

Operator: Stroud Oil Properties, Inc.Well Name: Burling 2Comp. Date 2/07/91 Old Total Depth 895'

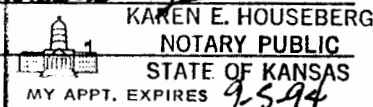
☐ Deepening ☒ Re-perf. ☐ Conv. to Inj/SMD
☒ Plug Back 848' ☐ PBTD
☒ Casingless ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SMD or Inj?) ☐ Docket No.

Spud Date 12/12/90 Date Reached TD 12/04/92 Completion Date

API NO. 15- 099-22,890 -60-01County Labette - C - NW - SW Sec. 30 Twp. 34 Rge. 18 X E 1485 Feet from S (circle one) Line of Section 520 Feet from W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corners:
SW (circle one)Lease Name Burling Well # 2Field Name ValedaProducing Formation Weir Coal, Riverton CoalElevation: Ground 805' KB Total Depth 895' PBTD 848'Amount of Surface Pipe Set and Cemented at 22 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from 899feet depth to surface w/ 115 sx cat.Drilling Fluid Management Plan None air drill
(Data must be collected from the Reserve Pit) none air drillChloride content ppm Fluid volume bblsDewatering method used Location of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Karen E. HousebergTitle President Date 2/25/93Subscribed and sworn to before me this 25 day of February, 19 93.Notary Public Karen E. HousebergDate Commission Expires 9-5-94

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SMD/Rep	<input checked="" type="checkbox"/> NGPA
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

24441

Operator Name Stroud Oil Properties, Inc. Lease Name Burling Well # 2

☒ East County Labette

Sec. 30 Twp. 34 Rge. 18 ☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Fort Scott	275'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Weir Coal	588'
List All E.Logs Run:		Riverton	836'
		Mississippi	854'

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8-3/4"	7"		22	Portland	3	
Production	6-1/2"	4-1/2"		899	Portland A	115	Pozmix

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4/ft	590-594'	250 gal. Acid	580-594'
3/ft	837-840 (Bridge plug set at 848')			
2/ft	855-860'	600 gal. Acid	855-860'	
TUBING RECORD Size Set At Packer At Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Date of First, Resumed Production, SMD or Inj. 2/23/93		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		46	92	

Disposition of Gas: METHOD OF COMPLETION Production Interval

☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☒ Coningled

(If vented, submit ACO-18.) ☐ Other (Specify) _____

RECEIVED
STATE COMMISSION
FEB 26 1993
CONSERVATION DIVISION
Wichita, Kansas