

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31553Name: UNI ExplorationAddress PO Box 207
Yates Center, Ks. 66783

City/State/Zip _____

Purchaser: UNOperator Contact Person: Bert CarlsonPhone (316) 625-3432Contractor: Name: Company ToolsLicense: UNWellsite Geologist: NoneDesignate Type of Completion
____ New Well ☒ Re-Entry ____ Workover

☒ Oil	☐ SWD	☐ SIOW	☐ Temp. Abd.
☒ Gas	☐ ENHR	☐ SIGW	
☐ Dry	☐ Other (Core, WSW, Expl., Cathodic, etc.)		

If Workover/Re-Entry: old well info as follows:

Operator: UnknownWell Name: Brooks #1 MAR 20 1995Comp. Date ? Old Total Depth 721'

☒ PLUG & ABANDON	☐ Re-perf.	☐ Conv. to Inj/SWD
☐ Deepening	☐ Plug Back	☐ PBD
☐ Commingled	Docket No.	
☐ Dual Completion	Docket No.	
☐ Other (SWD or Inj?)	Docket No.	

<u>un</u>	<u>un</u>	<u>2-18-95</u>
Date	Date Reached TD	Completion Date of PLUGGING

API NO. 15- unknownCounty LabetteNE NE NE 1/4 - E Sec. 23 Twp. 34 Rge. 19 X E2840 Feet from WN (circle one) Line of Section200 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)Lease Name BROOKS Well # 1Field Name BROOKSProducing Formation MISSISSIPPIElevation: Ground 821 KB 3FTotal Depth 721 PBDT _____Amount of Surface Pipe Set and Cemented at 21 FT FeetMultiple Stage Cementing Collar Used? _____ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from NONE

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan P&A JH 4-6-95
(Data must be collected from the Reserve Pit)Chloride content UN ppm Fluid volume _____ bblsDewatering method used UN

Location of fluid disposal if hauled offsite: _____

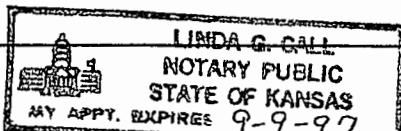
Operator Name UNLease Name BROOKS License No. UNNE Quarter Sec. 23 Twp. 34 S Rng. 19 E/WCounty Labette Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bert CarlsonTitle UNI EXPLORATION INC. - Presd. Date _____Subscribed and sworn to before me this 17 day of March, 1995.Notary Public Linda G. Call

Date Commission Expires _____



K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
☒ KCC	☐ SWD/Rep	☒ NGPA
☒ KGS	☐ Plug	☐ Other (Specify)

Operator Name

UN

Lease Name

BROOKS

Well #

1

Sec. 23 Twp. 34 Rge. 21



East



West

County

Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests during interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static L. hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)



Yes



No

Samples Sent to Geological Survey



Yes



No

Cores Taken



Yes



No

Electric Log Run
(Submit Copy.)



Yes



No

List All E.Logs Run:



Log

Formation (Top), Depth and Datums



Sample

Name

Top

Datum

UNKNOWN

CASING RECORD



New



Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
GAS	6"	6-5/8	7	21	UN	3	NONE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD			NONE	
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NONE	NONE	NONE	721

TUBING RECORD				Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
				OPEN HOLE				
Date of First, Resumed Production, SWD or Inj.				Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravi

Disposition of Gas:



Vented



Sold



Used on Lease

(If vented, submit ACO-18.)

METHOD OF COMPLETION



Open Hole



Perf.



Dually Comp.



Commingled



Other (Specify)

Production Interval