

UNKNOWN

3-34-95
COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- _____
LABETTE

County _____

NE NE NE 1/4 E Sec. 23 Twp. 34 Rge. 19 E

3440 Feet from N (circle one) Line of Section

200 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)

Lease Name BROOKS Well # 3

Field Name BROOKS

Producing Formation Bartlesville

Elevation: Ground 821 KB 3F

Total Depth 721 PBDT _____

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from NONE

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan P&A JH 4-6-95
(Data must be collected from the Reserve Pit)

RECEIVED

Chloride content UN ppm KGS fluid volume District #3

Dewatering method used UN

Location of fluid disposal if hauled offsite: MAR 20 1995

Operator Name UN Chanute, KS

Lease Name BROOKS License No. UN

NE Quarter Sec. 23 Twp. 34 S Rng. 19 E/W

County Labette Docket No. _____

Operator: License # 31553

Name: UNI Exploration

Address PO Box 207

Yates Center, Ks. 66783

City/State/Zip _____

Purchaser: UN

Operator Contact Person: Bert Carlson

Phone (316) 625-3432

Contractor: Name: Company Tools

License: _____

Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Unknown

Well Name: Brooks #3

Comp. Date ? Old Total Depth 721'

PLUG & ABANDON
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

UN UN 2-18-95
Date Date Reached TD Completion Date OF PLUGGING

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

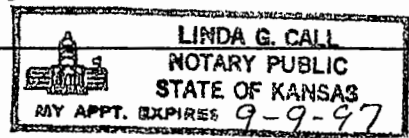
Signature Bert Carlson

Title UNI EXPLORATION -Presd. Date 3-16-95

Subscribed and sworn to before me this 17 day of March, 19 95.

Notary Public Linda G. Call

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other

(Specify)

IS

Operator Name

UNKNOWN

Lease Name

BROOKS

Well #

3

Sec. 23

Twp. 34

Rge. 21

 East

County

Labette

 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

 Yes No

(Attach Additional Sheets.)

Samples Sent to Geological Survey

 Yes No

Cores Taken

 Yes No

Electric Log Run

 Yes No

(Submit Copy.)

List All E.Logs Run:

 Log

Formation (Top), Depth and Datum

 Sample

Name

Top

Datum

UNKNOWN

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
GAS	6"	6-5/8	7	21	UN	3	NONE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing				NONE	
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
NONE		NONE		NONE	720

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		OPEN HOLE					
Date of First, Resumed Production, SWD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
							Gravity

Disposition of Gas:

 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval