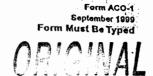


Date Commission Expires: July

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



perator: License #32756	API No. 15 - 099-23452-0000				
ame: Double 7 Oil & Gas	County: Labette				
21003 Wallace Rd.	center SE Sec. 24 Twp. 34S. R.19 X East West				
ty/State/Zip: Parsons Ks. 67357	1340 [cet from [5]] N (circle one) Line of Section				
ırchaser;	— 1340 — feet from (E) / W (circle one) Line of Section				
perator Contact Person: Bruce Schulz	Footages Calculated from Nearest Outside Section Corner:				
none: () 316-423-0951 RECEIVED	(circle one) NE (SE) NW SW				
ontractor: Name:	Lease Name: <u>Owens</u> Well #:_]				
cense:	Field Name:				
ellsite Geologist: KCC WICHITA	Producing Formation: Bartlesville				
esignate Type of Completion:	Elevation: Ground: Kelly Bushing:				
New Well Re-Entry Workover	Total Depth: 700 Plug Back Total Depth:				
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 201 Feet				
GasENHRSIGW	Multiple Stage Cementing Collar Used? ☐Yes ☒No				
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet				
Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from				
perator:	feet depth to				
/ell Name:					
riginal Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls				
Plug BackPlug Back Total Depth	Dewatering method used Empty & Fill				
Commingled Docket No.					
Dual Completion Docket No	Location of fluid disposal if hauled offsite:				
Other (SWD or Enhr.?) Docket No	Operator Name:				
	Lease Name: License No.:				
6-1-04 6-7-04 6-24-04 pud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R Bast West				
ecompletion Date Recompletion Date	County: Docket No.:				
Kansas 67202, within 120 days of the spud date, recompletion, works information of side two of this form will be held confidential for a period of	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING IIIs. Submit CP-111 form with all temporarily abandoned wells.				
Il requirements of the statutes, rules and regulations promulgated to regi erein are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements				
ereil are complete and correct to the best of my knowledge.					
Signature: Bruch Se her	KCC Office Use ONLY				
Illo: Coner Dato: 1-24-51	Letter of Confidentiality Attached				
	If Donled, Yes Date:				
Subscribed and sworn to before me thisday of	Wireline Log Received				
A I A	Geologist Report Received				

UIC Distribution

BRENDA SCHULTZ MY COMMISSION EXPIRES July 8, 2007

perator Name: DBub	le 7 0il	&_Gas	Lease Name:	Owens		Well #:		
oc. 24 Twp. 34	s. R. <u>19</u>	K East ☐ West	County:	Labette			;	
ited, time tool open a nperature, fluid recove	nd closed, flowing ery, and flow rates	nd base of formations pe and shut-in pressures, v if gas to surface test, a nai geological well site r	whether shut-In pr long with final cha	essure reached	static level, hydros	tatic pressure	es, bottom hole	
(Attach Additional Sheets)		Yes No		og Formation (Top), Depth a		d Datum	Sample	
		Yes No	Nan	10	9		Datum	
ores Taken ectric Log Run (Submit Copy)		Yes No		,				
t All E. Logs Run:				•				
				•				
		CASING Report all strings set-c			etion ats			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives	
Surface Drill Well	11 '' 1000	20' 😂 🌣	:		Portland	5		
Longstring	6 3/4	4 1/2		700	11	55		
							,	
	I~	ADDITIONAL	CEMENTING / SC	UEEZE RECOR	lD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Pe	rcent Additives	-	
Shots Per Foot		PERFORATION RECORD - Bridge Plugs SedType Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes No			
Date of First, Resumerd F	Production, SWD or E	nhr. Producing Me	thod Flow	ng Pum	ping Gas Lift	Oth	er (Explain)	
Estimated Production Per 24 Hours	Oll	Bbls. Gas	Mcf Wi	iter	Bbls. G	as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	OMPLETION		Production Int	erval			
Vented Sold (If vented, Sum	Used on Lease it ACO-18.)	Open Hole	J	Dually Comp.	Commingled	· · · · · · · · · · · · · · · · · · ·		