

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3954
Name: Jaed Production Co., Inc.
Address: P.O. Box 902
City/State/Zip: Arkansas City, KS 67005
Purchaser: Seminole Transportation
Operator Contact Person: Jay Warren
Phone: (620) 442-0826
Contractor: Name: Berentz Drilling Co., Inc.
License: 5892
Wellsite Geologist: Edward L. Broyles

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Herndon Drilling Co.
Well Name: Neal 3

Original Comp. Date: 3/21/75 Original Total Depth: 2779

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/27/01 10/01/2001 11/05/2001
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 191-20494-0001
County: Summer
50' EC SW SW NE Sec. 33 Twp. 34 S. R. 2 East West
2970 feet from (S) N (circle one) Line of Section
2260 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Neal "OWWO" Well #: 3
Field Name: Padgett

Producing Formation: Simpson
Elevation: Ground: 1183 Kelly Bushing: 1188
Total Depth: 3745 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 227 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 DW 6-11-02
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Warren V.P.
Title: V.P. Date: 1/14/2002
Subscribed and sworn to before me this 14th day of January,
19 2002.
Notary Public: Randy Johnson
Date Commission Expires: 7-1-02

KCC Office Use ONLY
DENY Letter of Confidentiality Attached
If Denied, Yes No Date: 2-21-02 DW
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
IDG



Operator Name: Jaed Production Co., Inc. Lease Name: Neal Well #: 3
 Sec. 33 Twp. 34 S. R. 2 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Layton 2780
 Oswego 3190
 Wilcox 3698

List All E. Logs Run:
 Dual Induction
 Compensated Density
 Cement Bond Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Long string	7 7/8	5 1/2	15 lbs.	3740	A	185 sx	
Port Collar				330	A	100 sx	
Surface	12 1/4	8 5/8		227			

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	330 to surface	A	100	Set port collar @ 330' cemented to surface on long string.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
9	3701 to 3703	None	

TUBING RECORD Size 2 7/8 Set At 3680 Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. November 28, 2001
 Producing Method Flowing Pumping Gas Lift Other (Explain) _____
 Estimated Production Per 24 Hours
 Oil Bbls. 12 Gas Mcf 0 Water Bbls. 0 Gas-Oil Ratio _____ Gravity 40

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____
 Production Interval Other (Specify) _____