

KCC

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6863
name DORALEX ENERGY, INC.
address 3619 SOUTH JACKSON
City/State/Zip SAN ANGELO, TEXAS 76904

Operator Contact Person Jerry Denny
Phone 316-221-3560

Contractor: license # 5420
name White & Ellis Drilling, Inc.

Wellsite Geologist Jerry Denny
Phone 316-221-3560

PURCHASER Total Petroleum, Inc.

Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9-5-84 9-12-84 9-21-84
Date Date Reached TD Completion Date

3615'
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 296 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 191-21,737

County Sumner

SW NE NW Sec 29 Twp 34S Rge 2 East XXXX

4290 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Herman Wolf Well# 5

Field Name South Ashton

Producing Formation Mississippi

Elevation: Ground 1198' KB 1203'

Section 29
RELEASED
JAN 1 1986
FROM CONFIDENTIAL
RECEIVED
State Geology Survey
WICHITA BRANCH
DEC 17 1985
STATE CORPORATION COMMISSION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water: Merrel Peters, Private Pond
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

Copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with rarely abandoned wells.

SIDE TWO

Operator Name Doralex Energy, Inc. Lease Name Wolf Well# 5 SEC 29 TWP. 34S RGE. 2 L Wes

Disposition of gas: vented open hole perforation other (specify) _____

* sold used on lease

PRODUCTION INTERVAL
24 Hours

Dually Completed.
 Commingled

*Used for re-pressuring

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Name	Formation Description	
	Top	Bottom
Cellar	0	7
Shale, Lime	7	533
Lime, Shale	533	
Shale, Lime	886	1503
Lime, Shale	1503	1760
Shale, Lime	1760	2338
Shale	2337	2376
Lime	2376	2?
Shale	2389	2427
Sand, Shale	2427	2558
Shale, Sand Lime	2558	2682
Lime, Shale	2682	2790
Shale	2790	2844
Shale, Lime	2844	3080
Lime	3080	3139
Shale	3139	3153
Sand	3153	3214
Shale, Sand	3214	3227
Lime, Shale	3227	3416
Shale	3416	3488
Sand	3488	3498
Conglomerate	3498	3512
Lime	3512	3615

Schlumberger Logs - Compensated Neutron/Lithodensity
 W/GR
 Dual Induction SFL W/GR

TUBING RECORD size _____ set at 3156.12' packer at _____ Liner Run Yes No

Date of First Production 9-23-84 Producing method flowing pumping gas lift Other (explain) _____

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
30 Bbls	MCF	70 Bbls	CFPB	40	

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8.5/8		296'	Common	120	3% CC
Production	7-7/8"	4 1/2	9.5	3374'	Class A	115	2% CC, 10% salt 6# gilsonite

PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated			(amount and kind of material used)	Depth
	3159 -	3162	5 shots	Frac with 33,000# Sand and	3159-3162
2	3171 -	3173	4 "	978 bbls. Versagel	3171-3173
2	3179 -	3181	4 "		3179-318'
2	3185 -	3187	4 "		3185-3'
2	3196 -	3197	2 "		3196