

UNION NATIONAL BANK BLDG WICHITA, KANSAS

Plotted

Location. NE SE SW

Sec. 6 T. 34 R. 2E

990 SL 330' EL SW

Casing Record.

County. Sumner.

10" 1653 Farm. M.H. Collins

No. 1

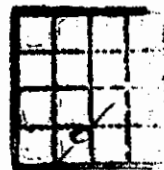
20" 62 8 1/2" 2125 Company. Trees Oil Co.-Shell

15 1/2" 895 65/8" 2780 Contr. Trees Drlg (1st) Kuhn Bros (2nd)

12 1/2" 1435 53/16" 122 Comm. 3-13-31 Comp. 12-24-32

Total Depth. 4000 Shot Quarts Between.

Correspondence Regarding This Well Should Be Referred To.



JAN 21 1933

Elevation. 1261

Initial Production. DRY

Figures Indicate Bottom of Formations.

Date Issued. 1-21-33

Formation	Depth	Formation	Depth	Formation	Depth.
cellar	18	lime grey	1147	lime	2130
shale yellow	35	shale blue	1195	sdv shale brown	2180
shale blue	170	lime	1200	1 1/2 BWP 2130	
lime white	180	lime grey hard	1220	sdv shale	2200
shale blue	194	shale sdv	1248	lime	2214
lime wh hard	205	4 BWP 1200-1220		shale blue	2228
shale blue	230	shale blue	1258	lime	2233
lime white	235	lime brown	1265	red rock	2235
gravel & gy p	267	shale blue	1275	shale blue	2240
gyp and shale	295	lime blue	1285	red rock	2245
shale blue	345	shale sdv brown	1310	shale blue	2248
lime brown hard	365	lime grey	1315	lime	2249
shale white	400	sand brown	1340	shale light	2250
shale blue	450	8 BWP 1327		lime	2260
shale white	480	sdv shale	1345	shale brown	2269
lime white	515	shale dark	1371	shale	2275
shale dark	530	lime blk	1373	lime	2282
lime light	535	shale dark	1385	P.B. to 1730 and redrilled hole.	
shale blue	55				

shale blue	170	lime	1200	1 1/2 BWPB 2130	
lime white	180	lime grey hard	1220	sdv shale	2200
shale blue	194	shale sdv	1248	lime	2214
lime wh hard	205	4 BWPB 1200-1220		shale blue	2228
shale blue	230	shale blue	1258	lime	2233
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shale dark	530	lime blk	1373	lime	2282
lime light	535	shale dark	1385	P.B. to 1730 and redrilled hole.	
shale blue	550	shale blue	1400	shale	1766
lime white	568	lime grey	1405	not logged	1795
shale blue	592	shale blue	1410	shale	1807
broken lime	625	lime white	1414	not logged	1825
lime brown	685	shale blue	1460	shale	1840
1 1/2 BWPB 665		shale	1472	not logged	1850
shale blue	690	sdv shale	1492	shale	1856
red rock	693	sand	1496	lime	1872
lime white	705	lime	1500	shale	1879
shale blue	725	lime grey	1515	lime	2027
red rock	738	shale blue	1519	shale	2045
lime grey	750	lime	1523	lime and shale	2065
shale blue	755	shale	1528	lime	2074
lime white	780	lime	1530	shale and lime	2084
shale blue	789	shale	1532	shale	2112
red rock	796	shale blue	1549	lime and shale	2120
lime light	818	lime	1557	lime	2128
Inc. of 1 BWPB 800		shale blue	1576	lime and shale	2147
shale blk	825	lime	1580	shale	2167
lime white	844	red rock	1583	shale and lime	2181
shale blue	858	shale blue	1586	shale	2197
lime broken wh	868	shale and shells	1593	shale and lime	2212
shale blue	875	lime			

Formation	Depth.	Formation	Depth.
shale	2580	lime	3855
sand	2597 HFW	shale	3860
shale blk	2610	shale	3958
sand water	2650	show water.	
shale light	2658	sand	4010
lime grey	2665	200' water at 3970.	
shale	2965	4010-equals 4000 corrected cable meas.	
sdv shale	2995	HFW	
sdv shale	3035	sand	4000
sand HFW	3105		TD.
shale blk	3115	10 UR 2245 collapsed and rerun 1725	
lime	3126	8 $\frac{1}{2}$ UR 2268 UR 2360 UR 2525	
shale blk	3141		
lime	3187		
sand HFW	3200		
lime	3222		
shale blk	3225		
lime	3240		
shale	3315		
lime wh	3350		
shale	3356		
lime	3373		
shale white	3377		
lime	3387		
shale blk	3397		
lime	3420		
shale	3425		
lime	3430		
shale	3519		
lime	3525		
shale	3550		
red rock	3555		
shale	3565		
red rock	3570		
shale	3597		
chat	3639 $\frac{1}{2}$		
HFW 3635-39			
lime	3668		
chat	3695		
lime	3703		
lime	3710		