

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1996
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 3954 **CONFIDENTIAL**
Name: Jaed Production Co., Inc.
Address: P.O. Box 902
City/State/Zip: Arkansas City, KS 67005
Purchaser: STG
Operator Contact Person: Jay Warren
Phone: (620) 442-0826 **KCC**
Contractor: Name: Summit Drilling Co.
License: 30141 **NOV 08 2002**

Wellsite Geologist: Ed Broyles **CONFIDENTIAL**

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>7-29-2002</u>	<u>8-7-2002</u>	<u>8-20-2002</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-22378-000
County: Sumner

115-N-CE/2 SE NW Sec. 33 Twp. 34 S. R. 2 East West
775 feet from N (circle one) Line of Section
330 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE **NW** SW

Lease Name: Wolf Well #: 2

Field Name: Padgett

Producing Formation: Wilcox

Elevation: Ground: 1171 Kelly Bushing: 1179-1181

Total Depth: 3741 Plug Back Total Depth: 3730

Amount of Surface Pipe Set and Cemented at 271 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan File 1 Cell 11-15-02
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

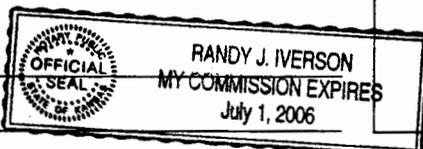
Signature: Jay Warren

Title: V.P. Date: 11/8/2002

Subscribed and sworn to before me this 8th day of November

Notary Public: Randy Iverson

Date Commission Expires: 7/1/06



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: Release

Wireline Log Received
 Geologist Report Received DEC 10 2003

UIC Distribution

From Confidential

Operator Name: Jaed Production Co. Inc. Lease Name: Wolf Well #: 2
 Sec. 33 Twp. 34 S. R. 2 East West County: Sumner

INSURE: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time set open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction
 Compensated Density
 Cement Bond Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Layton	2780	
Wilcox	3660	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23 lbs.	271	Common	140	cc
Longstring	7 7/8	5 1/2	15 lbs.	3730	Owc	60	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20	3660 to 3670		

TUBING RECORD Size 2 7/8 Set At 3610 Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 8/27/2002 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 100 Bbls. Gas 40 Mcf Water 0 Bbls. Gas-Oil Ratio _____ Gravity 44

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____