State O 15-099-20087 KANSAS DRILLER LOGOGICAL Survey 20 087 API No. 15 — O BRANCH Number Operator							Loc. SE SW SE County Labette		
Bureau of Mines								640 Acres	
ddress P. O. Box 139	8 Bart	lesville	Okla.	74003			60	160	
ell No.	Lease Name	10071110	, oldza,	7.1000					
#12	I	eap							
294 feet from	(M) (S) line	1	594 feet	from (E) (XV)	line		Strikensor Substalieur		
incipal Contractor	Jan 197	Geole		110111 (12) (20)			160	160	
8 & N Drillin	g Co.	Total		DREE				cate well correctly	
Oct. 22, 1972			Total Depth P.B.T.D.				Elev.: Gr.	tule well correctly	
Oct. 22, 1972			Oil Purchaser					W.P.	
Oct. 24, 1972							DF	KB	
			CASING	RECORD					
Report of all strip	ngs set — surfoce, i	ntermediate,	production, et	tc.					
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth		Type cement	Sacks	Type and pe additive	rcent
Surface	12	8	_	8	Co	ommon	_	-	
341 2400	1 1 1					Jimio II	to	w/40% sil	
Production	7 7/8	5½	-	295	Common		surface	e and 4% Ca	C1
	LINER RECOR	D				PERFO	RATION REC	CORD	
op, ft.	Bottom, ft.	Sacks co	ement	Shots per ft.		t.	Size & type	Depth interval	
None TUBING RECORD									
Size Setting depth Packer set at				None					
None									
	A	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZ	E RECORD			
	Amou	nt and kind of	material used					Depth interval treate	d
None									
	1000								
					-				
			INITIAL PI	RODUCTION					
ote of first production Observation W	le11	Producin	g method (flov	ving, pumping,	gas lif	t, etc.)			
RATE OF PRODUCTION	Oil		Gas			Water		Gas-oil ratio	
PER 24 HOURS	`	- bb			MCF		bbls.		CFPB

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Operator U.S. Bureau of Mines Well No. Lease Name 12 Leap Research S 16 T 34 R 20 (Observation Well) WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. BOTTOM NAME DEPTH Soil 3 Bartlesville 250 - 357 Lime 3 23 Shale 23 250 290 Shaly sand 250 Cored 290-357 Shaly sand 290 357 USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

KANSAS WELL COMPLETION REPORT

API No. 15 - 099 - 20087	Sec. 16 T.34 R. 26 E.
Year well reported	Spot SW4 SE14
_ ,	County Labette.
Company Bur. / Mines	
Farm & Well No. 12 Leap	Please show
Contractor B+N Drilling Co.	location of well in
	section:
Date drilling comm. $\frac{10/22/72}{}$	Elev: Kelly Bushing
Date drilling comp. 10/24/72	Derrick floor
/ /	Ground
Field name North Bartlett?	
	Electric or other logs were run: Yes No
Hole was completed as: Dry; Oil well **;	Well was cored: Yes X No
Water-flood producer; Gas well;	•
Salt-water disposal; Other (name) Research	Drill stem test run: Yes
(Observation)	No X
INITIAL POTENTIAL OR PRODUCTION:	FORMATION TOPS
Bbls oil/day, Bbls water/day,	List below:
Thou cu ft gas/day	Bartlesulle 250
Oil gravity /5 OAPI	Bullies of the
Name of pay zone Bartlesville	
Pay depth (bottom) 357	
Net pay thickness /07	
Name of rock formation at total depth Bartlesville	•
Total depth 357	name.
Company purchasing oil or gas:	CASING
	44
If OWWO wive new footoge drilled	List: 8" @ 8
If OWWO*, give new footage drilled * Old well drilled deeper	32 0 273

This well completion form is mailed to southeastern Kansas operators, because commercial reporting companies do not scout the area. Completed forms, driller's logs, electric logs, and other information submitted to us will be placed on open file for your use. Please complete form and mail in enclosed envelope to Margaret Oros, Head, Oil and Gas Division, State Geological Survey, Lindley Hall, Lawrence, Kansas 66044. Phone: 913-864-3852.

Minimum completion information will be used for reporting all wells completed in Kansas to American Association of Petroleum Geologists' Committee on Statistics of Drilling. These statistics are published by the Oil and Gas Journal, American Association of Petroleum Geologists, U. S. Bureau of Mines, and others.

