

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

2110

Operator: License # 30698
 Name: MOR Oil Inc.
 Address: 6640 Shady Oak Rd. Ste. 240
 City/State/Zip: Minneapolis, Minn. 55344
 Purchaser: Unknown at this time
 Operator Contact Person: Tom D. Mooney
 Phone: (713) 493-2702
 Contractor: Name: Kephart Drlg. Co.
 License: 5379
 Wellsite Geologist: Tom D. Mooney

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
Monitor Well

If Workover/Re-Entry: old well info as follows:
 Operator: _____
 Well Name: _____
 Comp. Date _____ Old Total Depth _____
 Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
 Plug Back _____ PBTB _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____
 5/10/91 5/12/91 6/20/91
 Spud Date Date Reached TD Completion Date

API NO. 15- 099 - 22,923 **COPY**
 County Labette
CS2 S2 SE Sec. 25 Twp. 34 Rge. 20
361 Feet N/8 (circle one) of Section Line
1,263 Feet E/4 (circle one) of Section Line
 Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)
 Lease Name C.W. Alcorn Well # 2-P
 Field Name N.A.
 Producing Formation Bartlesville
 Elevation: Ground 855 KB _____
 Total Depth 320 PBTB- _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 265
 feet depth to 0 w/ 161 sx cat.
 Drilling Fluid Management Plan 8-26-91
 (Data must be collected from the Reserve Pit)
Air Drilled
 Chloride content _____ ppm Fluid volume _____ bbls
 Logging method used _____
 Location of fluid disposal if hauled offsite:

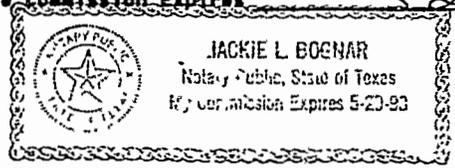
 Operator Name _____
 Lease Name _____ License No. _____
 _____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
 County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS TO BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tom D. Mooney
 Title Vice Pres. - Operations Date 8/19/91
 Subscribed and sworn to before me this 19 day of August
19 91.
 Notary Public Jackie L. Bogner
 Date Commission Expires 5-29-93

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input checked="" type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)



Sec. 25 Twp. 34 Rge. 20 East
 West

County Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See attached drillers log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	20	16	94	20		13	
Production	15	10 3/4	32	266		161	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record - (Amount and Kind of Material Used)
Shots Per Foot - Specify Footage of Each Interval Perforated	Depth
Openhole completion	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 6/20/91 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil .15 Bbls. Gas 0 Mcf Water 0 Bbls. Gas-Oil Ratio Gravity 11

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)
 None

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval 265-320'

SCZ

BOX 411

CHERRYVALE, KS. 67335

316-336-2203

COPY

DATE	JOB #	SEC	TWP	RANGE	WELL # & FARM	PLACE
-8-9 -12		25	34	20	CW ALORN #'S 1-1-2m-3m-4m +5m	E of Bartlett
CHARGE TO:					OWNER + Plug 20' 1-P Cement 10 3/4 IN 15"	COUNTY Labette
MAILING ADDRESS P.O. Box 441206 Houston, Texas					2- ^P CONTRACTOR Hole from 265' to Surf. w/ 16 1/8 in.	STATE KS
& STATE					77244-1206	

CEMENTING & ACID

TYPE OF JOB		CASING		PLUGS	HOLE DATA
SURFACE	FT	NEW USED		BOTTOM	SIZE 6 1/4 in 2 7/8
PRODUCTION	TD	SIZE WT.	2 3/8 8R	TOP	PERFS 15" in 10 3/4
SQUEEZE	TOP BOTTM	DEPTH	295'	OTHER EQUIP.	MAX PRESSURE TREAT
WASH		TYPE			ADMIXES

PULLING UNIT - DRILLING & HOLE CLEAN UP - HEATER TRUCK

JOB	PULLING	WASHING	CEMENTING	POWER SWIVEL	HEATING	ROSTABOUT
JOB START HRS.						
JOB STOP						

ITEMS:	PUMP CHG-----	\$
Cement on Top of RA 6 Parker	WATER-----	\$
on 2 3/8 thru 3/4" to Surf.	PULLING UNIT-----	\$
Cement 10 3/4 from 265'	HEATER-----	\$
To Surf.	CEMENT SACKS 231 @ 2 3/8 Holes	\$
Fill ALORN 1-P To Surf.	ADMIXES----- 16 1/8 in 15" w/ 10 3/4	\$
From 20'	EQUIPMENT-----	\$
16	OTHER-----	\$
	POWER SWIVEL-----	\$

RECEIVED STATE CORPORATION COMMISSION

ROY PIER

\$3500.00

SCZ FOREMAN

AUG 23 1991

AUTHORIZED BY & ACCEPTED CONSERVATION Division Wichita, Kansas

COPY

KEPHART DRILLING INC.
R.R.#1 BOX 68A
THAYER, KS 66776

Twin to 2-M

Mor Oil Inc.	0'	-	6'	-	clay
	6'	-	7'	-	coal
C.W. Alcorn 2-2 2-P	7'	-	30'	-	shale
	30'	-	34'	-	lime
LB	34'	-	88'	-	shale
	88'	-	90'	-	coal
15-099-22, 2-2	90'	-	259'	-	shale
	*124'				water EST 6 gal. Min.
25-34-20E	259'	-	261'	-	laminated sand Oilodor
	261'	-	266'	-	shale
36 N of S	266'	-	268'	-	sand
	*266'	-	268'	-	oil show
1253 W of E	268'	-	271'	-	shale
	271'	-	293'	-	sand n
Started 5- ¹⁰ 8 -91	271'	-	293'	-	oil show
	*275'				oil on pit
Finished 5- ¹² 3 -91	293'	-	294'	-	coal
	294'	-	295'	-	shale
20' of ¹⁶ 15 - ¹³ 12 cement	295'		Total Depth		

RECEIVED
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AUG 23 1991

CONSERVATION DIVISION
Wichita, Kansas