

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 099-22,995

County LABETTE

Sec. 26 Twp. 34S Rge. 20E

2290 Feet from S/N (circle one) Line of Section

2460 Feet from E/W (circle one) Line of Section

(SURVEYED LOCATION)

Footages Calculated from Nearest Outside Section Corner:  
NE SE NW or SW (circle one)

(B1)

Lease Name BOGLE Well # JL#7

Field Name CHETOPA/TOMEY

Producing Formation NONE

Elevation: Ground 901' KB

Total Depth 986' PBDT NONE

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan D&A JJK 4-12-96  
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used RECEIVED

Location of fluid disposal if hauled offsite: KANSAS CORPORATION COMMISSION

Operator Name JUN 15 1995

Lease Name License No. CONSERVATION DIVISION WICHITA, KS

Quarter Sec. Twp. E/W

County Docket No.

Operator: License # 4870

Name: THOMAS A. LAUTH

Address 1447 PALACE AV.

City/State/Zip ST. PAUL, MN. 55105

Purchaser: NONE

Operator Contact Person: THOMAS A. LAUTH

Phone (612) 699-6409 FAX No. 612-698-0478

Contractor: Name: KEPHART DRILLING

License: #5379

Wellsite Geologist: CINDY VAN DYKE

Designate Type of Completion NO COMPLETION  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

DRILLED & ABANDONED.

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Inj?)  Docket No.

12/20/93 12/22/93 NONE

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

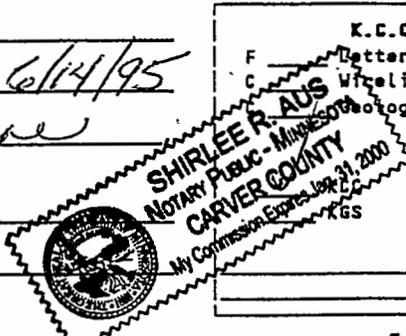
Signature Thomas A. Lauth

Title OPERATOR Date 6/14/95

Subscribed and sworn to before me this 14th day of June 1995.

Notary Public Shirlee R. Aus

Date Commission Expires 1-31-2000



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
Geologist Report Received  
Distribution  
SVD/Rep  NGPA  
Plug  Other (Specify)

P.O. BOX 411 - CHERRYVALE, KS. 67335

**Y900**

Operator Name **THOMAS A. LAUTH**

Lease Name: **BOGLE (VOGLE)**

Well # **JL#7 (B-3)**

Sec. **26** Twp **34S** Rge. **20E**

East  
 West

County **LABETTE**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom-hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: **NONE**

Name	Top	Datum	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
			Bartlesville Ss.	372'	+529
Mississippi Chat	562'	+339			
Chattanooga Shale	915'	-14			
Arbuckle Dolomite	926'	-25			

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8 3/4	7"	-	20'	PLT.	3	

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement-Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production: **D&A** SWD or Inj. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil <b>N/A</b> Bbls.	Gas <b>N/A</b> Mcf	Water <b>N/A</b> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION** Production Interval

Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify) \_\_\_\_\_

COPY

Cindy Van Dyke

Consulting Geologist

WELL-SITE GEOLOGY  
PROPERTY EVALUATIONS

API NO. 15-099-22,995

BOGLE J. L. #7 B-2

Section 26, T34, R20E  
2290' fsl, 2460' fel  
Elevation: 901'DATE SURFACE SET: 12/20/93  
DATE DRILLING COMPLETED: 12/22/93  
DRILLING CONTRACTOR: Kephart Drilling  
GEOLOGIST: Cindy Van Dyke  
SURFACE CASING: 20' - 7"  
T.D.: 986' - Arbuckle

<u>FORMATION</u>	<u>TOP</u>	<u>SUB-SEA ELEVATION</u>
Bartlesville Ss.	372'	+529
Mississippi Chat	562'	+339
Chattanooga Shale	915'	- 14
Arbuckle Dolomite	926'	- 25

RECEIVED  
KANSAS CORP COMM  
APR 11 P 1:23Sample Description

17-350	shale, gry to blk
350-353	sand, med gry, shaley and laminated, fn-grnd, sub-angular, poor-sorted, slight odor, no fluores
353-372	sand, shaley
372-391	sand, dk brn-gry, fn-grnd, sub-angular to sub-rounded, fairly dirty, v. little cement, soft, flash to streaming cut, no fluores til cut (typical of heavy oil), top 12-15' not wet, fair amount black bleeding oil, good odor, probably uneconomic
391-403	shale, gry
403-404	coal
404-562	shale, gry to blk
562-571	chat, lt gry to tan, vuggy porosity, tr oil and gas, pale fluores, fair odor, streaming cut
571-904	lime, gry with lenses of blue, unweathered chert, poor to mod porosity, no show
904-909	shale, grn
909-915	lime, lt gry, tight, no show
915-926	shale, gry to blk, bad odor

BOGLE J. L. #7 B-2

926-936 dolomite, tan, cryptocrystalline, no porosity or show  
936-940 dolomite, tan, a little more porosity - vuggy than above, no oil  
show, fluores, or odor, a little more water  
940-986 dolomite, tan to dk tan, tight, no porosity or show  
986' T.D. WATERED OUT

### Conclusions

The J. L. #7 B-2 was drilled 60' into the Arbuckle Formation with minor shows in the Bartlesville Ss. at 371' and Mississippi Chat at 562'. After letting the hole set overnight at 888', the hole was blown clean the next morning with very little oil given up. The Bartlesville was only 19' thick in this well compared to J.L. #7 (approximately 200-300' northwest) which had 41' of oil-bearing sand, thus it appears the Bartlesville reservoir lies to the north. The sand in J.L. #7 B-2 was also more shaley and less oil saturated. The Mississippi show was also uneconomic at this time.