

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 099-23,015
County LABETTE
SE. NE. SE Sec. 27 Twp. 34S Rge. 20E

Operator: License # 4870

1660 Feet from SW (circle one) Line of Section

Name: THOMAS A. LAUTH

540 Feet from E/W (circle one) Line of Section

Address 1447 PALACE AV.

(SURVEYED LOCATION)

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

City/State/Zip ST. PAUL, MN. 55105

Lease Name BOGLE Well # B1-A

Purchaser: NONE

Field Name CHETOPA/TOMEY

Operator Contact Person: THOMAS A. LAUTH

Producing Formation - NONE

Phone (612) 699-6409

Elevation: Ground 901' KB

Contractor: Name: KEPHART DRILLING

Total Depth 1059' PBDT NONE

License: #5379

Amount of Surface Pipe Set and Cemented at 20 Feet

Wellsite Geologist: CINDY VAN DYKE

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion NO COMPLETION

If yes, show depth set Feet

X New Well Re-Entry Workover

If Alternate II completion, cement circulated from

Oil SWD SLOW Temp. Abd.

feet depth to w/ sx cat.

Gas ENHR SIGW

X Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan D&A JJK 4-12-96
(Data must be collected from the Reserve Pit)

DRILLED & ABANDONED

If Workover/Re-Entry: old well info as follows:

Chloride content ppm Fluid volume bbls

Operator:

Dewatering method used RECEIVED

Well Name:

KANSAS CORPORATION COMMISSION

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

Operator Name

JUN 15 1995

Lease Name CONSERVATION DIVISION

WICHITA, KS

Quarter Sec. Twp. S Rng. E/W

County Docket No.

12/27/93 12/28/93 NONE
Spud Date Date Reached TD Completion Date

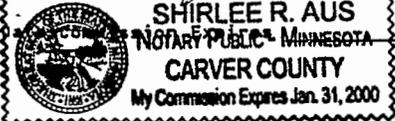
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas A. Lauth
Title OPERATOR Date 6/14/95

Subscribed and sworn to before me this 14th day of June 1995.

Notary Public Shirlee R. Aus



1-31-2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

HAROLD CORDELL - 204 CEMENTING CO. P.O. BOX 411 - CHERRYVALE, KS. 67335

Operator Name THOMAS A. LAUTH Lease Name BOGLE Well # B1-A
 County LABETTE
 Sec. 27 Twp. 34S Rgs. 20E
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom-hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: NONE

Log Name	Formation (Top), Depth and Datum		<input checked="" type="checkbox"/> Sample
	Top	Datum	
Bartlesville Ss.	338'	+563	
Mississippi Chat	581'	+320	
Chattanooga Shale	922'	-21	
Arbuckle Dolomite	937'	-36	

CASING RECORD: New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8 3/4"	7"	-	20	PORTLAND	3	-

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil <u>N/A</u>	Bbls.	Gas <u>N/A</u>	Mcf	Water <u>N/A</u>	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Gomminglead

Other (Specify) _____

Production Interval
 YOUNG & CO. INC.
 1000 N. 10th St.
 Ocala, Fla. 32177

COPY

COPY

Cindy Van Dyke

Consulting Geologist

WELL-SITE GEOLOGY
PROPERTY EVALUATIONS

API NO. 15-099-23,015

BOGLE J.L. #B 1-A

Section 27, T34, R20E
1660' fsl, 540' fel
Elevation: 901'DATE SURFACE SET: 12/27/93
DATE DRILLING COMPLETED: 12/28/93
DRILLING CONTRACTOR: Kephart Drilling
GEOLOGIST: Cindy Van Dyke
SURFACE CASING: 20' - 7"
T.D.: 1059' - Arbuckle

<u>FORMATION</u>	<u>TOP</u>	<u>SUB-SEA ELEVATION</u>
Bartlesville Ss.	338'	+563
Mississippi Chat	581'	+320
Chattanooga Shale	922'	- 21
Arbuckle Dolomite	937'	- 36

Sample Description

22-99	shale, gry
* 99-124	sand, med brn-gry, fn to med-grnd, sub-angular, fair amt. heavy blk oil, fair odor, no fluores, streaming cut, probably un- economic
124-198	shale, gry
198-200	coal
200-277	shale, gry to blk
277-278	coal
278-338	shale, gry
* 338-377	sand, med brn-gry, fn-grnd, dirty, soft, sub-angular, fair amt. free blk oil, no fluores, fair odor, streaming cut, tr gas, uneconomic
377-489	shale, gry
489-490	coal
490-562	shale, gry to blk
562-563	coal
563-581	shale, blk
581-589	chert, lt gry to tan, weathered, vuggy porosity, slight gas show and odor, v. pale fluores, not enough gas to test
589-911	lime, gry and unweathered blue chert, no or very little porosity, no show

BOGLE J.L. #B 1-A

911-914 shale, grn
914-922 lime, gry, no porosity
922-937 shale, blk, bad odor
937-942 dolomite, tan, no porosity or show, crystalline
942-949 dolomite, tan to light, slight vuggy porosity, no fluores, slight
oil odor, no cut, uneconomic
949-1040 dolomite tan, tight, no porosity or show
1040-1951 dolomite, good vuggy porosity, lots more water (fresh), no show
1951-1059 dolomite, poor porosity, no show
1059 T.D. WATERED OUT

Conclusions

This well was drilled 122' into the Arbuckle Dolomite and encountered only slight oil and gas shows in the Cattlemans (99-124'), Bartlesville (338-377'), and Mississippi Chat at 581'. The top of the Arbuckle contained only a faint oil odor and the porosity break 100' into the Arbuckle contained abundant amounts of fresh water. At this time, the well is uneconomic.