

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

2706

Operator: License # 30698

Name: MOR Oil Inc.

Address 6640 Shady Oak Rd. Ste. 240

City/State/Zip Minneapolis, Minn. 55344

Purchaser: Unknown at this time

Operator Contact Person: Tom D. Mooney

Phone (713) 493-2702

Contractor: Name: Kephart Drlg. Co.

License: 5379

Wellsite Geologist: Tom D. Mooney

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

Monitor Well

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

5/3/91 5/4/91 6/27/91

Spud Date Date Reached TD Completion Date

API NO. 15- 099 - 22,917

COPY

County Labette

SW-KCC Record
NW-SE-SE Sec. 25 Twp. 34 Rge. 20

371.96 Feet N/S (circle one) of Section Line

1,235.56 Feet E/W (circle one) of Section Line

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name C.W. Alcorn Well # 3-M

Field Name N.A.

Producing Formation Monitor Well (Observation)

Elevation: Ground 851.8 KB _____

Total Depth 295 PBTB _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 250

feet depth to 0 w/ 60 ex cat.

Drilling Fluid Management Plan 8-21-91
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

De-watering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tom D. Mooney

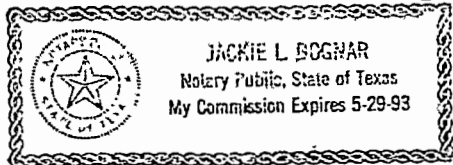
Title Vice Pres. - Operations Date 8/19/91

Subscribed and sworn to before me this 19 day of August 1991.

Notary Public Jackie L Bognar

Date Commission Expires 5-29-93

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/> Letter of Confidentiality Attached	
C	<input type="checkbox"/> Wireline Log Received	
C	<input type="checkbox"/> Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input checked="" type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)



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Form ACD-1 (7-91)

AUG 23 1991

CONSERVATION DIVISION

Sec. 25 Twp. 34 Rge. 20 East West

County Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample

Name Top Datum

See attached drillers log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	78 3/4	7	17	20		3	
"Production"	6 1/4	2 3/8	4.7	249' 6"		60	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Openhole completion		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Monitor well	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) None

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

COP

KEPHART DRILLING INC.
R.R. #1 BOX 68A
THAYER, KS 66776

Mor Oil, Inc.	0'	-	5'	-	clay
	5'	-	7'	-	coal
C.W. Alcorn 3-M	7'	-	11'	-	sand
	11'	-	30'	-	shale
LB	30'	-	34'	-	lime
	34'	-	249'	-	shale
15-099-22,917	249'	-	252'	-	sandy shale oilodor
	252'	-	260'	-	shale
25-34-20E	260'	-	262'	-	laminated sand oilodor
	262'	-	269'	-	shale
372 N of S	272'				oil on pit
	269'	-	271'	-	laminated sand
1230 W of E	269'	-	271'	-	oilodor
	271'	-	292'	-	sand
Started 5-3-91	271'	-	292'	-	oil show
	292'	-	293'	-	coal
Finished 5-4-91	293'	-	295'	-	shale
20' of 7" - 3 cement	295'		Total Depth		

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AUG 23 1991

CONSERVATION DIVISION
Wichita, Kansas

Inv. # 819

SCZ

BOX 411

CHERRYVALE, KS. 67335

316-336-2203

COP

DATE	JOB #	SEC	TWP	RANGE	WELL # & FARM	PLACE
8-9 + 12		25	34	20	CW ALORN #'S 1-M-2M - 3M - 4M 5M	E of Britton
CHARGE TO:					OWNERS Plug 20' 1-P Cement 10 3/4 IN 15"	COUNTY Labette
MAILING ADDRESS P.O. Box 441206 Houston, Texas					CONTRACTOR 2" Hole from 265' to Surf. of 161 Sts.	STATE KS
CITY	STATE	77244-1206				

CEMENTING & ACID

TYPE OF JOB		CASING		PLUGS	HOLE DATA
SURFACE	FT	NEW USED		BOTTOM	SIZE 6 1/4 in 2 7/8
PRODUCTION	TD	SIZE WT.	2 3/8 SR	TOP	PERFS 15" m 10 3/4
SQUEEZE	TOP BOTTM	DEPTH	295'	OTHER EQUIP.	MAX PRESSURE TREAT
WASH		TYPE			ADMIXES

PULLING UNIT - DRILLING & HOLE CLEAN UP - HEATER TRUCK

TYPE	JOB	PULLING	WASHING	CEMENTING	POWER SWIVEL	HEATING	ROSTABOUT
JOB START	HRS.						
JOB STOP							

REMARKS:
 Cement on Top of RA 6 Parker
 on 2 3/8 thru 3 1/4" To Surf.
 Cement 10 3/4 from 265'
 To Surf.
 Fill ALORN 1-P To Surf.
 From 20'
 H

PUMP CHG	-----	\$
WATER	-----	\$
PULLING UNIT	-----	\$
HEATER	-----	\$
CEMENT SACKS	231 @ 2 3/8 Holes	\$
ADMIXES	161 lbs 15" w/ 10 3/4	\$
EQUIPMENT	-----	\$
OTHER	-----	\$
POWER SWIVEL	-----	\$

TOTAL Price \$3500.00

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SCZ FOREMAN

AUG 23 1991 AUTHORIZED BY & ACCEPTED

CONSERVATION DIVISION
Wichita, Kansas