

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

2105

API NO. 15- 099 - 22,916

COPY

County Labette
NW - SW - KCC Record
SE - SE Sec. 25 Twp. 34 Rge. 20

Operator: License # 30698

Name: MOR Oil Inc.

Address 6640 Shady Oak Rd. Ste. 240

City/State/Zip Minneapolis, Minn. 55344

Purchaser: Unknown at this time

Operator Contact Person: Tom D. Mooney

Phone (713), 493-2702

Contractor: Name: Kephart Drlg. Co.

License: 5379

Wellsite Geologist: Tom D. Mooney

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Monitor Well

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

5/4/91 5/5/91 6/27/91
Spud Date Date Reached TD Completion Date

363 Feet (circle one) of Section Line

1,253.21 Feet (circle one) of Section Line

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name C.W. Alcorn Well # 2-M

Field Name N.A.

Producing Formation Monitor Well (Observation)

Elevation: Ground 855.3 KB _____

Total Depth 295 PBTB _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 252
feet depth to 0 w/ 60 sx cnt.

Drilling Fluid Management Plan 8-26-91
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Air Drilled

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: -An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas - 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. -Submit CP-4 form with all plugged wells. - Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

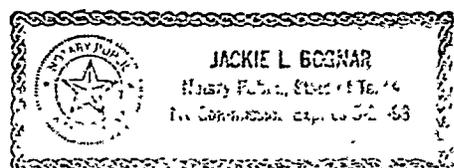
Signature Tom D. Mooney
Title Vice Pres. - Operations Date 8/19/91

Subscribed and sworn to before me this 19 day of August
91

Notary Public Jackie L. Bogwar

Date Commission Expires 52993 RECEIVED

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/> Letter of Confidentiality Attached	
C	<input type="checkbox"/> Wireline Log Received	
C	<input type="checkbox"/> Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input checked="" type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)



AUG 23 1991

CONSERVATION DIVISION
Wichita Kansas

Form ACO-1 (7-91)

Sec. 25 Twp. 34 Rge. 20

East
 West

County Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

See attached drillers log

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Srurface	8 3/4	7	17	20		3	
"Production"	6 1/4	2 3/8	4.7	251' 8"		60	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) - Depth
	Openhole completion	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. Monitor Well	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:
 Vented Sold Used on Lease (If vented, submit ACO-18.)
 None

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

KEPHART DRILLING INC.
 R.R.#1 BOX 68A
 THAYER, KS 66776

Mor Oil Inc.	0'	-	6'	-	clay
	6'	-	7'	-	coal
C.W. Alcorn 2-M	7'	-	30'	-	shale
	30'	-	34'	-	lime
LB	34'	-	88'	-	shale
	88'	-	90'	-	coal
15-099-22,916	90'	-	259'	-	shale
	*124'				water EST 6 gal. Min.
25-34-20E	259'	-	261'	-	laminated sand Oilodo
	261'	-	266'	-	shale
3/ N of S	266'	-	268'	-	sand
	*266'	-	268'	-	oil show
1253 W of E	268'	-	271'	-	shale
	271'	-	293'	-	sand n
Started 5-4-91	271'	-	293'	-	oil show
	*275'				oil on pit
Finished 5-5-91	293'	-	294'	-	coal
	294'	-	295'	-	shale
20' of 7" - 3 cement	295'		Total Depth		

RECEIVED
 STATE CORPORATION COMMISSION

AUG 23 1991

CC STATE CORP DIVISION
 Wichita, Kansas