

56370

UNION NATIONAL BANK BLDG, WICHITA, KANSAS

Location. SW SE SE

CORRECTED LOG

Sec. 22 T.34

R.2E

300' N of S.L. 1020 W of E.L. SE $\frac{1}{4}$

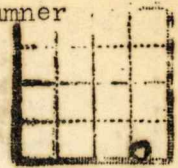
Casing Record.

County. Sumner

10" 1950 Farm. H.H.Theissen
 20" 86 8 $\frac{1}{2}$ " 2986 Company. Marland Oil Co.
 15 $\frac{1}{2}$ " 822.65/8" 3392 Contr.
 12 $\frac{1}{2}$ " 121053/16" Comm. 2-1-25
 Total Depth. 3920 Shot Quarts Between.
 Correspondence Regarding This Well Should Be Referred To.

No. 1

Comp. 9-18-25



Elevation. 1217

Initial Production.

200 bbls.

Figures Indicate Bottom of Formations.

Date Issued. 4-16-22

Formation	Depth	Formation	Depth	Formation	Depth.
clay yellow soft	25	shale blk soft	1226	lime	2818
shale light soft	26	lime light hard	1228	shale	2865
little water		shale light soft	1236	sand water	2935
shale red soft	35	lime light hard	1243	shale	2975
shale blue soft	60	shale blk soft	1270	lime	2985
shale dark soft	75	lime blk hard	1285	sdv shale	3025
chat light soft	86	shale blk soft	1295	lime	3105
shale dark soft	110	lime grey hard	1318	shale	3180
lime light hard	127	shale blk soft	1345	lime	3220
shale blue soft	137	lime grey hard	1352	shale	3230
lime light hard	142	shale white	1360	lime	3290
shale dark soft	160	lime white hard	1388	shale	3390
lime dark hard	172	shale light soft	1418	lime	3392
shale dark soft	195	2 B ^W PHR		shale	3430
lime dark hard	202	sand blk soft	1430	red rock	3440 3440
shale dark soft	207	lime dark hard	1460	lime	3445 1219
lime grey hard	220	shale dark soft	1480	sand	3452 2221
shale blk soft	230	lime dark hard	1528	shale	3468
lime white hard	235	shale blk soft	1532	chat	3490
shale white soft	255	lime grey hard	1555	show gas 3482	
shale dark soft	280	shale dark hard	1633	chat	3504
lime dark hard	290	lime dark hard	1653	show oil 3490	
shale dark soft	332	lime white hard	1710	sand white hard	3687
lime dark hard	385	shale dark soft	1715	sand shale grey soft	3699
shale dark soft	432	lime dark hard	1810	shale blk soft	3754
lime white soft	455	sand white soft	1825	lime grey hard	3759
shale dark soft	478	some water		sand	3766
lime dark hard	547	lime white soft	1830	sdv shale	3775
shale blk soft	553	shale dark soft	1870	shale green	3790
red rock soft	560	lime dark hard	1895	sand white	3797
lime grey hard	580	shale dark soft	1912	water.	
shale blk soft	585	sand white soft	1945	lime white	3802
lime grey hard	598	HFW lime wh hard	1954	sand white hard	3807
red rock soft	602	shale dark soft	1960	lime white hard	3859
lime white hard	655	lime blk hard	1970	sand white hard	3903
red rock soft	660	shale white soft	2010	lime	3912
lime grey hard	675	lime dark hard	2030	sand white hard	3920
shale blk soft	685	shale blk soft	2040	T.D.	1219
lime white hard	720	lime blk hard	2045		2704
shale blk soft	727	shale blue soft	2080	Theissen # 1. was complet-	
lime white hard	745	red rock soft	2105	ed as a producer the middle	
red rock soft	809	lime dark hard	2125	of June 1925 and was pumped	
lime grey hard	814	sdv shale grey	2160	for a while then deepened	
red rock soft	820	red rock soft	2165	to 3920 in hopes of find	
shale blue soft	860	lime white hard	2188	ing better pay below.	
lime light hard	925	sdv shale grey	2215	September 18 it was put on	
shale blk soft	930	shells & grey S.slate	2230	the pump again in the same	
lime dark hard	945	slate white S.	2360	sand from which it first	
shale light soft	955	shale blk S.	2380	produced water after being	
lime light hard	965	little water		plugged back from the	
shale light soft	975	sand white soft	2400	deeper horizan. The last	
lime light hard	1005	shale blk soft	2422	plug was set with the top	
shale dark soft	1035	sand dark hard HFW	2515	at 3506 where the 65/8	
lime white hard	1053	shale and shells	2522	casing is landed.	
shale blk soft	1090	W. lime	2530		
lime grey hard	1097	shale light	2545		
shale dark soft	1130	lime dark	2550		
sand light soft	1145	lime	2558		
shale dark soft	1175	shale	2570		
sand dark soft	1205	sand	2587		
HFW lime dark hard	1216	shale	2775		
shale blk soft	1218	sand	2815		
lime blk hard	1222	6 $\frac{1}{2}$ M. Gas	2780-83		