

**WELL COMPLETION REPORT AND DRILLER'S LOG**

KANSAS

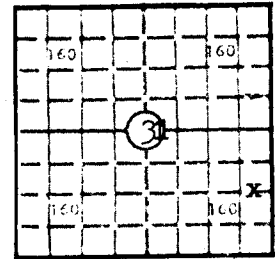
API No. 15 — 035 — 22444 ✓  
County Number

S. 31 T. 34S R. 3 E

Loc. 200' S-SE-NE-SE

County COWLEY

640 Acres  
N



Locate well correctly

Elev.: Gr. 1155

DF \_\_\_\_\_ KB \_\_\_\_\_

Operator  
**JENKINS AND BROYLES PROD. CO.**

Address  
**ROUTE 2 BOX 20 - ARKANSAS CITY, KANSAS 67005**

Well No. 2 Lease Name **MARRS**

Footage Location  
1190 feet from (N) line 330 feet from (E) line

Principal Contractor **COMPANY TOOLS** Geologist **COMPANY**

Spud Date 1-28-80 Date Completed 1-31-80 Total Depth 787' P.B.T.D.

Directional Deviation \_\_\_\_\_ Oil and/or Gas Purchaser **CARFIELD GAS GATHERING SYSTEMS**

**CASING RECORD**

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	7-7/8	5 1/2	15 1/2	201	portland	100	NONE
PRODUCTION	4-3/4	2-7/8	6.70	786'	portland	100	NONE

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2" JET	734-738'

Size	Setting depth	Packer set at
1"	736'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 GALLONS 15% ACID	734-738'

**INITIAL PRODUCTION**

Date of first production SHUT IN Producing method (flowing, pumping, gas lift, etc.) FLOW

RATE OF PRODUCTION PER 24 HOURS	Oil <u>NONE</u> bbls.	Gas <u>150</u> MCF	Water <u>NONE</u> bbls.	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold) WILL SELL GAS WHEN COMPRESSOR IS SET Producing interval(s) 734-738'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator JENKINS AND BROWLES PROD. CO.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 2	Lease Name MARRS	GAS
S 31 T 34 S R 3 E		

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SOIL AND CLAY	-0-	40'		
SHALE AND LIME	40'	260'		
LIME AND SHALE	260'	650'		
RED SHALE	650'	728'		
NEVA LIME	728'	787'		
TOTAL DEPTH		787'		

GAMMA RAY NEUTRON LOG

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<p align="center"><i>Edward L. Broyles</i> EDWARD L. BROYLES Signature</p> <p align="center">GENERAL PARTNER Title</p> <p align="center">4-5-80 Date</p>
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