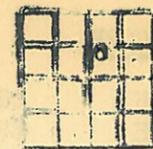


E.B. SHAWVER, D.M. WILT & DEWAR OIL CO.  
Z.N. Dunlap No. 1.

SEC. 8 T. 34 R. 3E  
NW SW NE (Lot 9)

Total Depth. 3335'  
Comm. 4-20-36 Comp. 6-13-36  
Shot or Treated.  
Contractor. E.B. Shawver  
Issued. 9-19-36

County, Cowley



3326  
1090  
-2236

CASING:		Loft in.
20 "	40'6"	Loft in.
15 1/2"	102'	Loft in.
12 1/2"	980'	Pulled.
10 "	1888' UR 2162'	Pulled.
8 3/4"	2769'	Pulled.
6 5/8"	3279' 1380'11"	Pulled.
5 3/16"	3288'	
2" tbg	3339'	

Elevation. 1090

Production Pot. 123 B.

Figures Indicate Bottom of Formations.

sand	43	lime	955	shale	2155
shale	48	shale	975	lime	2173
slate	57	slate	980	slate	2180
shale	67	shale	1010	lime	2215
lime	77	lime	1025	sand	2245
shale	100	shale	1060	lime	2305
lime	105	lime	1070	lime sdy	2310
shale	120	shale	1090	shale light	2325
lime	150	slate	1105	slate	2345
shale	160	lime	1135	shale light	2373
red rock	165	shale	1160	slate	2390
shale	175	lime	1165	shale	2395
lime	205	shale	1180	lime	2418
slate	225	lime	1185	sdv lime	2447
shale	240	shale	1190	shale	2460
lime	250	lime	1205	slate	2470
shale	265	shale	1215	shale	2495
lime	315	lime	1220	slate	2506
shale	320	slate	1255	shale	2584
red rock	335	lime	1265	slate	2598
lime	345	slate	1275	shale black	2600
slate	355	shale blue	1295	lime	2625
lime	365	lime	1375	sdv lime	2666
red rock	375	slate	1380	lime	2685
lime	380	lime	1390	sdv lime	2758
shale blue	390	slate	1410	shale dark	2769
lime soft	400	shale blue	1440	slate	2777
lime hrd	410	lime	1450	lime	2925
lime	425	shale	1460	shale	2980
red rock	431	lime	1510	lime	2995
lime hrd	455	shale	1515	shale	3000
slate	460	lime	1540	lime	3020
lime	490	slate	1550	shale	3025
slate	495	lime hrd	1625	lime	3035
lime	505	slate	1630	shale	3045
shale blue	525	lime	1635	lime	3075
lime	540	shale	1650	slate	3080
shale blue	550	lime	1660	lime	3106
lime soft	560	shale	1675	sdv lime	3125
red rock	570	lime	1680	shale	3230
shale	575	shale	1720	shale light	3255
red rock	605	lime	1745	sdv shale	3268
lime	615	slate	1795	red rock	3270
slate	650	shale	1820	shale	3275
shale	675	lime	1835	sdv shale	3279
lime	730	shale	1850	slate	3295
shale	735	lime	1860	sdv shale	3313
lime	750	light shale	1872	sand	3326
shale & lime shells	775	Correction 1872=1887		chat	3335
lime	785	gas sand	1888	Total Depth.	
slate	795	shale & red rock	1908		
shale blue	825	water sand	1921		
lime	840	sand	1925		
shale blue	880	shale blue	1940		
slate	900	lime	1950		
lime	905	shale dark	1975		
slate	920	slate	2005		
lime	925	lime	2020		
slate	935	shale light	2070		
shale	940	slate	2130		

(OVER)

Scanned at Wichita  
Attached Well Header  
VIA FTP

E.B. SHAWVER  
Z.N. Dunlap No. 1.  
8-34-3E

WATER RECORD

1	BWPH	285-90
1 1/2	BWPH	390-400
1 1/2	BWPH	470-75
3	BWPH	550-60
1	BWPH	1020-25
HFV		1908-21
HFV		2214-45
HFV		2305
HFV		2353-2519
1 1/2	BWPH	2870-81

Remarks:

Total Depth 3335'  
lime shell 3274-76  
sdy shale 3276-98  
grey sand first oil 3298-3308  
first gas showed at 3306  
grey sand soft 3308-18  
swabbed 85 bbls. oil in 48 hours.  
exhausted to 20 bbls. in 24 hours.  
drilled deeper, grey sand 3318-26  
production 40 bbls. in 24 hours  
at 3326'  
chat soft no pay 3326-35  
Production first 24 hours 40 bbls.  
Details of shot 6-15-36 10 qts. 3212-22  
very little increase in oil  
6-19-36 shot with 15 qts. exploded up  
hole  
shot 7-29-36 with 10 qts. 3308-16  
Est. 50 bbls. daily after final shot  
Made 123 bbls. on state potential 8-16-36.