

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1998
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4872
Name: SRAM OIL, INC.
Address: 15403 161st Road
City/State/Zip: Winfield, KS 67156
Purchaser: --
Operator Contact Person: Toby Elster
Phone: (316) 263-0542
Contractor: Name: J & M Dixon Drilling
3736
License:
Wellsite Geologist: Toby Elster

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:

Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back Plug Back Total Depth
☐ Commingled Docket No.
☐ Dual Completion Docket No.
☐ Other (SWD or Enhr.?) Docket No.

8-20-03 9-3-03 9-29-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 035 24180 00 00

County: Cowley

123' E CSE-SW Sec. 34 Twp. 34 S. R. 3 ☒ East ☐ West

660' feet from (S) ☒ (circle one) Line of Section

3133 feet from (E) ☒ (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE ~~SE~~ NW SW

Lease Name: Tauscher B Well #: B-1

Field Name: Brandenburg

Producing Formation: Douglas Sand

Elevation: Ground: 1155 Kelly Bushing: 1161

Total Depth: 3445 Plug Back Total Depth: 2104

Amount of Surface Pipe Set and Cemented at 306 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License

Quarter Sec. Twp. S. R. WICHITA, KS ☒ East ☐ West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Toby Elster

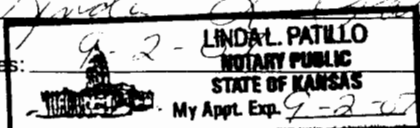
Title: Agent Date: Oct 1, 2003

Subscribed and sworn to before me this 1st day of October

19 2003

Notary Public: Linda L. Patillo

Date Commission Expires: 9-2-05



KCC Office Use ONLY

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date:

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

Operator Name: SRAH OIL, INC. Lease Name: Tauscher B Well #: B-1
 Sec. 34 Twp. 34 S. R. 3 ☒ East ☐ West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run: Log-Tech Digital Log:
 DIL and DCPL Surveys
 Bartlesville 3331 (-2170)
 Conglomerate 3337 (-2226)
 Mississippian Chert 3435 (-2274)
 RTD 3345 (-2234)

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Topeka	1488	(- 327)
Elgin Sand	1753	(- 592)
Heebner Shale	1853	(- 697)
Douglas Sand - Upper	1912	(- 751)
" " - Lower	2032	(- 871)
Stalnaker	2200	(-1039)
Layton	2647	(-1436)
Kansas City	2300	(-1633)
B/Kansas City	2965	(-1804)
Marmaton	3048	(-1887)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Production	7 7/8	4 1/2"	9.5#	2206	40-60	100	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	10s/1912-23		as
2	15s/2030-38	750 gals 15% HCL acid w/FE soap	shown

TUBING RECORD	Size 2"	Set At 2040'	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. D & A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____