Company Range Oil Company, Inc. Lease & Well No. Bahruth #2

Elevation 1098 Kelly Bushing Formation Lansing Effective Pay - Ft. Ticket No. 13306

Date 5/ 6 /82 Sec. 9 Twp. 34S Range 3E County Cowley State Kansas

Test Approved by H. G. McMahon III Western Representative Kenny Kirkendall

Formation Test No. 1 Interval Tested from 2586 ft. to 2594 ft. Total Depth 2594 ft.

Packer Depth 2586 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 2581 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) AP 2576 ft. Recorder Number 2605 Cap. 4150

Bottom Recorder Depth (Outside) 2590 ft. Recorder Number 1049 Cap. 4250

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Range Drilling Rig #2 Drill Collar Length 150 I. D. - in.

Mud Type chemical Viscosity 39 Weight Pipe Length - I. D. - in.

Weight 9.2 Water Loss 13 cc. Drill Pipe Length - I. D. - in.

Chlorides 2,500 P.P.M. Test Tool Length 25 ft. Tool Size 5½ in.

Jars: Make No Serial Number - Anchor Length 8 ft. Size 5½ in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½XH in.

Blow: Very weak died in three minutes. Very weak and died in one minute on final flow period.

Recovered 1 ft. of oil cut mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Read chart #1049

Time Set Packer(s) 7:20 A.M. P.M. Time Started Off Bottom - A.M. P.M. Maximum Temperature 100°

Initial Hydrostatic Pressure			(A) 1277	P.S.I.		
Initial Flow Period	Minutes 30	(B) 21	P.S.I. to	(C) 21	P.S.I.	
Initial Closed In Period	Minutes 30	(D) 28	P.S.I.			
Final Flow Period	Minutes 30	(E) 20	P.S.I. to	(F) 20	P.S.I.	
Final Closed In Period	Minutes 30	(G) 28	P.S.I.			
Final Hydrostatic Pressure			(H) 1273	P.S.I.		

WESTERN TESTING CO., INC.

Pressure Data

Date 5/6/82 Test Ticket No. 13306

Recorder No. 1049 Capacity 4250 Location 2590 Ft.

Clock No. -- Elevation 1098 Kelly Bushing Well Temperature 100 °F

Point		Pressure			Time Given	Time Computed
A	Initial Hydrostatic Mud	1277 P.S.I.		Open Tool	7:20 M	
B	First Initial Flow Pressure	21 P.S.I.		First Flow Pressure	30 Mins.	30 Mins.
C	First Final Flow Pressure	21 P.S.I.		Initial Closed-in Pressure	30 Mins.	30 Mins.
D	Initial Closed-in Pressure	28 P.S.I.		Second Flow Pressure	30 Mins.	30 Mins.
E	Second Initial Flow Pressure	20 P.S.I.		Final Closed-in Pressure	30 Mins.	30 Mins.
F	Second Final Flow Pressure	20 P.S.I.				
G	Final Closed-in Pressure	28 P.S.I.				
H	Final Hydrostatic Mud	1273 P.S.I.				

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Initial Shut-In
Breakdown: 10 Inc. of 3 mins. and a final inc. of 0 Min.

Second Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Final Shut-In
Breakdown: 10 Inc. of 3 mins. and a final inc. of 0 Min.

Point	First Flow Pressure Mins.	First Flow Pressure Press.	Initial Shut-In Point Minutes	Initial Shut-In Press.	Second Flow Pressure Point Minutes	Second Flow Pressure Press.	Final Shut-In Point Minutes	Final Shut-In Press.
P 1	0	21	0	21	0	20	0	20
P 2	5	21	3	22	5	20	3	21
P 3	10	21	6	23	10	20	6	22
P 4	15	21	9	25	15	20	9	24
P 5	20	21	12	27	20	20	12	26
P 6	25	21	15	29	25	20	15	28
P 7	30	21	18	30	30	20	18	29
P 8			21	31			21	30
P 9			24	31			24	32
P10			27	31			27	32
P11			30	31			30	32
P12								
P13								
P14								
P15								
P16								
P17								
P18								
P19								
P20								

TKT # 13306 1049

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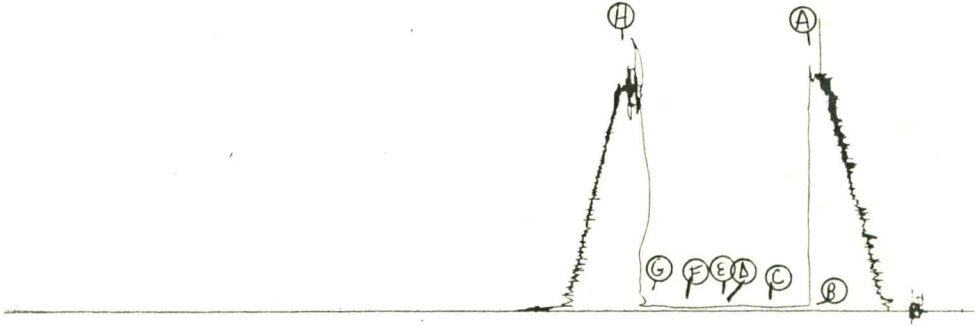

Company: Range Oil Company, Inc. | Lease & Well No.: Bahruth #2

Elevation: 1098 Kelly Bushing | Formation: Layton | Effective Pay: - Ft. | Ticket No.: 13307

Date: 5/ 7/82 | Sec.: 9 | Twp.: 34S | Range: 3E | County: Cowley | State: Kansas

Test Approved by: H. G. McMahon III | Western Representative: Kenny Kirkendall

Formation Test No.: 2 | Interval Tested from: 2588 ft. to: 2598 ft. | Total Depth: 2598 ft.

Packer Depth: 2588 ft. | Size: 6 3/4 in. | Packer Depth: - ft. | Size: - in.

Packer Depth: 2583 ft. | Size: 6 3/4 in. | Packer Depth: - ft. | Size: - in.

Depth of Selective Zone Set: -

Top Recorder Depth (Inside): 2592 ft. | Recorder Number: 2605 | Cap.: 4150

Bottom Recorder Depth (Outside): 2596 ft. | Recorder Number: 1049 | Cap.: 4250

Below Straddle Recorder Depth: - ft. | Recorder Number: - | Cap.: -

Drilling Contractor: Range Drilling Rig #2 | Drill Collar Length: 150 | I. D.: - in.

Mud Type: chemical | Viscosity: 40 | Weight Pipe Length: - | I. D.: - in.

Weight: 9.2 | Water Loss: 12.2 cc. | Drill Pipe Length: - | I. D.: - in.

Chlorides: 2,500 P.P.M. | Test Tool Length: 20 ft. | Tool Size: 5½ in.

Jars: Make: No | Serial Number: - | Anchor Length: 10 ft. | Size: 5½ in.

Did Well Flow?: No | Reversed Out: No | Surface Choke Size: 3/4 in. | Bottom Choke Size: 3/4 in.

Main Hole Size: 7 7/8 in. | Tool Joint Size: 4½XH in.

Blow: Weak blow throughout test.

Recovered: 60 ft. of watery mud very slightly oil and gas cut

Recovered: ft. of 4% oil;56% water;40% mud Chlorides 18,000 ppm

Recovered: ft. of

Recovered: ft. of

Recovered: ft. of

Remarks:

Time Set Packer(s): --- A.M. P.M. | Time Started Off Bottom: -- A.M. P.M. | Maximum Temperature: 100°

Initial Hydrostatic Pressure			(A)	1298	P.S.I.	
Initial Flow Period	Minutes 30	(B)	59	P.S.I. to (C)	59	P.S.I.
Initial Closed In Period	Minutes 30	(D)	174	P.S.I.		
Final Flow Period	Minutes 45	(E)	72	P.S.I. to (F)	72	P.S.I.
Final Closed In Period	Minutes 45	(G)	553	P.S.I.		
Final Hydrostatic Pressure		(H)	1288	P.S.I.		

WESTERN TESTING CO., INC.
Pressure Data

Date 5/7/82 Test Ticket No. 13307

Recorder No. 2605 Capacity 4150 Location 2592 Ft.

Clock No. -- Elevation 1098 Kelly Bushing Well Temperature 100 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	1298 P.S.I.	Open Tool	-- M	
B First Initial Flow Pressure	59 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C First Final Flow Pressure	59 P.S.I.	Initial Closed-in Pressure	30 Mins.	30 Mins.
D Initial Closed-in Pressure	174 P.S.I.	Second Flow Pressure	45 Mins.	45 Mins.
E Second Initial Flow Pressure	72 P.S.I.	Final Closed-in Pressure	45 Mins.	45 Mins.
F Second Final Flow Pressure	72 P.S.I.			
G Final Closed-in Pressure	553 P.S.I.			
H Final Hydrostatic Mud	1288 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Point Mins.	Press.
P 1 0	59
P 2 5	59
P 3 10	59
P 4 15	59
P 5 20	59
P 6 25	59
P 7 30	59
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 10 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	59
3	58
6	57
9	58
12	62
15	68
18	75
21	84
24	106
27	154
30	174

Second Flow Pressure
Breakdown: 9 Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	72
5	72
10	72
15	72
20	72
25	72
30	72
35	72
40	72
45	72

Final Shut-In
Breakdown: 15 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	72
3	72
6	75
9	79
12	88
15	98
18	112
21	146
24	202
27	275
30	329
33	380
36	427
39	469
42	504
45	553

DST #2

IKT # 13307

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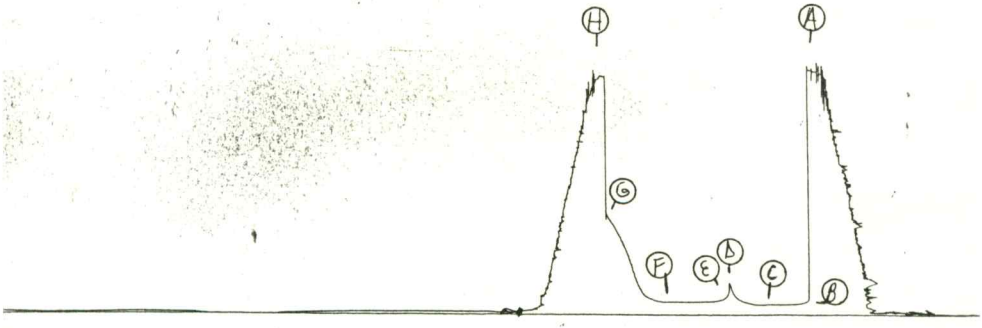

Company Range Oil Company, Inc. Lease & Well No. Bahruth #2

Elevation 1098 Kelly Bushing Formation Kansas City Effective Pay - Ft. Ticket No. 13308

Date 5/8/82 Sec. 9 Twp. 34S Range 3E County Cowley State Kansas

Test Approved by H. G. McMahon III Western Representative Kenny Kirkendall

Formation Test No. 3 Interval Tested from 2814 ft. to 2830 ft. Total Depth 2830 ft.

Packer Depth 2814 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 2809 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 2820 ft. Recorder Number 2605 Cap. 4150

Bottom Recorder Depth (Outside) 2824 ft. Recorder Number 1049 Cap. 4250

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor ROCI Rig #2 Drill Collar Length 150 I. D. - in.

Mud Type Chemical Viscosity 43 Weight Pipe Length - I. D. - in.

Weight 9.2 Water Loss 12.8 cc. Drill Pipe Length - I. D. - in.

Chlorides 3200 P.P.M. Test Tool Length 20 ft. Tool Size 5½ in.

Jars: Make No Serial Number - Anchor Length 16 ft. Size 5½ in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½ in.

Blow: Weak blow died in 20 minutes on initial flow period. No blow on final flow period.

Recovered 3 ft. of mud with rainbow of oil

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 11:00 A.M. P.M. Time Started Off Bottom 12:30 A.M. P.M. Maximum Temperature 105

Initial Hydrostatic Pressure		(A) 1416	P.S.I.	
Initial Flow Period	Minutes 30	(B) 38	P.S.I. to (C) 38	P.S.I.
Initial Closed In Period	Minutes 30	(D) 36	P.S.I.	
Final Flow Period	Minutes 30	(E) 32	P.S.I. to (F) 32	P.S.I.
Final Closed In Period	Minutes 27	(G) 30	P.S.I.	
Final Hydrostatic Pressure		(H) 1416	P.S.I.	

WESTERN TESTING CO., INC.
Pressure Data

Date 5/8/82 Test Ticket No. 13308

Recorder No. 2605 Capacity 4150 Location 2820 Ft.

Clock No. - Elevation 1098 Kelly Bushing Well Temperature 105 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	1416 P.S.I.	Open Tool	11:00P M	
B First Initial Flow Pressure	38 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C First Final Flow Pressure	38 P.S.I.	Initial Closed-in Pressure	30 Mins.	30 Mins.
D Initial Closed-in Pressure	36 P.S.I.	Second Flow Pressure	30 Mins.	30 Mins.
E Second Initial Flow Pressure	32 P.S.I.	Final Closed-in Pressure	30 Mins.	27 Mins.
F Second Final Flow Pressure	32 P.S.I.			
G Final Closed-in Pressure	30 P.S.I.			
H Final Hydrostatic Mud	1416 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Point Mins.	Press.
P 1 0	38
P 2 5	38
P 3 10	38
P 4 15	38
P 5 20	38
P 6 25	38
P 7 30	38
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 10 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	38
3	36
6	35
9	34
12	33
15	33
18	33
21	33
24	34
27	35
30	36

Second Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	32
5	32
10	32
15	32
20	32
25	32
30	32

Final Shut-In
Breakdown: 9 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	32
3	32
6	32
9	32
12	31
15	30
18	30
21	30
24	30
27	30

TKT # 13308

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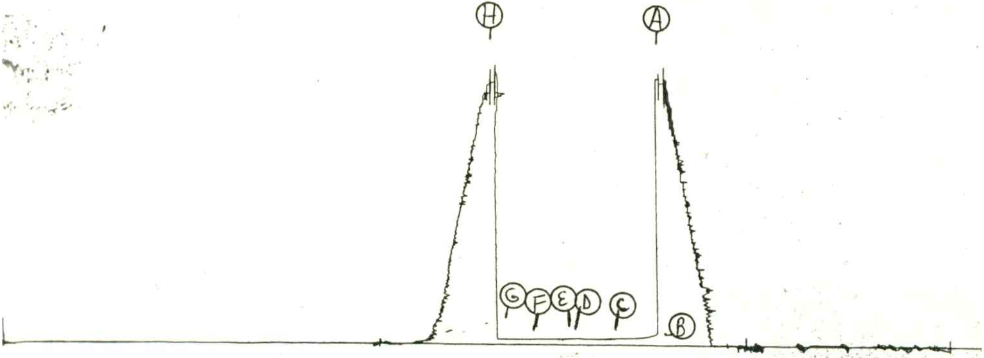
2605 #3



Company Range Oil Company, Inc. Lease & Well No. Bahruth #2

Elevation 1098 Kelly Bushing Formation Cleveland Effective Pay - Ft. Ticket No. 13309

Date 5/8/82 Sec. 9 Twp. 34S Range 3E County Cowley State Kansas

Test Approved by H. G. McMahon III Western Representative Kenny Kirkendall

Formation Test No. 4 Interval Tested from 2940 ft. to 2950 ft. Total Depth 2950 ft.

Packer Depth 2940 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 2935 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 2944 ft. Recorder Number 2605 Cap. 4150

Bottom Recorder Depth (Outside) 2948 ft. Recorder Number 1049 Cap. 4250

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor ROCI Rig #2 Drill Collar Length 150 I. D. - in.

Mud Type Chemical Viscosity 45 Weight Pipe Length - I. D. - in.

Weight 9.5 Water Loss 11.2 cc. Drill Pipe Length - I. D. - in.

Chlorides 2500 P.P.M. Test Tool Length 20 ft. Tool Size 5½ in.

Jars: Make No Serial Number - Anchor Length 10 ft. Size 5½ in.

Did Well Flow? - Reversed Out - Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½XH in.

Blow: Weak building to fair. Decreasing at end of final flow period.

Recovered 300 ft. of gas in pipe

Recovered 5 ft. of heavy oil & gas cut mud

Recovered 60 ft. of very slightly oil & gas cut mud

Recovered 60 ft. of salt water Chlorides 65,000 PPM

Recovered ft. of

Remarks:

Time Set Packer(s) 4:00 A.M. P.M. Time Started Off Bottom - A.M. P.M. Maximum Temperature 107

Initial Hydrostatic Pressure			(A) 1452	P.S.I.		
Initial Flow Period	Minutes 30	(B) 39	P.S.I. to	(C) 45	P.S.I.	
Initial Closed In Period	Minutes 30	(D) 596	P.S.I.			
Final Flow Period	Minutes 60	(E) 87	P.S.I. to	(F) 94	P.S.I.	
Final Closed In Period	Minutes 60	(G) 690	P.S.I.			
Final Hydrostatic Pressure			(H) 1436	P.S.I.		

WESTERN TESTING CO., INC.
Pressure Data

Date 5/8/82 Test Ticket No. 13309

Recorder No. 2605 Capacity 4150 Location 2944 Ft.

Clock No. - Elevation 1098 Kelly Bushing Well Temperature 107 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	1452 P.S.I.	Open Tool	4:00 M	
B First Initial Flow Pressure	39 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C First Final Flow Pressure	45 P.S.I.	Initial Closed-in Pressure	30 Mins.	30 Mins.
D Initial Closed-in Pressure	596 P.S.I.	Second Flow Pressure	60 Mins.	60 Mins.
E Second Initial Flow Pressure	87 P.S.I.	Final Closed-in Pressure	60 Mins.	60 Mins.
F Second Final Flow Pressure	94 P.S.I.			
G Final Closed-in Pressure	690 P.S.I.			
H Final Hydrostatic Mud	1436 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1 0	39
P 2 5	39
P 3 10	39
P 4 15	41
P 5 20	43
P 6 25	44
P 7 30	45
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 10 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	45
3	54
6	78
9	182
12	296
15	390
18	451
21	497
24	537
27	568
30	596

Second Flow Pressure
Breakdown: 12 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	87
5	87
10	87
15	87
20	87
25	87
30	87
35	87
40	89
45	91
50	92
55	93
60	94

Final Shut-In
Breakdown: 20 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	94
3	126
6	224
9	337
12	407
15	457
18	499
21	534
24	561
27	584
30	603
33	620
36	634
39	644
42	654
45	664
48	671
51	676
54	682
57	686
60	690

IKT # 13309

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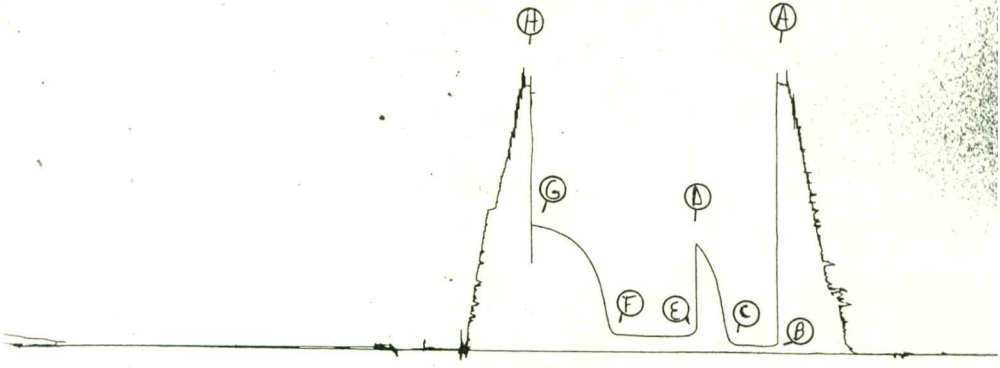

Company Range Oil Company, Inc. Lease & Well No. Bahruth #2

Elevation 1098 Kelly Bushing Formation Mississippi Effective Pay - Ft. Ticket No. 13310

Date 5/10/82 Sec. 9 Twp. 34S Range 3E County Butler State Kansas

Test Approved by H. G. Mahon III Western Representative Kenny Kirkendall

Formation Test No. 5 Interval Tested from 3335 ft. to 3350 ft. Total Depth 3350 ft.

Packer Depth 3335 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 3330 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3345 ft. Recorder Number 2605 Cap. 4150

Bottom Recorder Depth (Outside) 3340 ft. Recorder Number 1049 Cap. 4250

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Range Drilling Rig #2 Drill Collar Length 150 I. D. - in.

Mud Type chemical Viscosity 42 Weight Pipe Length - I. D. - in.

Weight 9.8 Water Loss 12 cc. Drill Pipe Length - I. D. - in.

Chlorides 4,500 P.P.M. Test Tool Length 20 ft. Tool Size 5½ in.

Jars: Make No Serial Number - Anchor Length 15 ft. Size 5½ in.

Did Well Flow? No Reversed Out - Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½XH in.

Blow: Weak blow building to fair blow on initial flow period. Fair blow throughout final flow period.

Recovered 300 ft. of gas in pipe

Recovered 150 ft. of muddy salt water with oil spots on top of tool

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 9:40 ~~A.M.~~ ~~P.M.~~ Time Started Off Bottom - A.M. P.M. Maximum Temperature 112°

Initial Hydrostatic Pressure			(A)	1660	P.S.I.	
Initial Flow Period	Minutes 30	(B)	21	P.S.I. to (C)	24	P.S.I.
Initial Closed In Period	Minutes 30	(D)	705	P.S.I.		
Final Flow Period	Minutes 60	(E)	65	P.S.I. to (F)	69	P.S.I.
Final Closed In Period	Minutes 93	(G)	812	P.S.I.		
Final Hydrostatic Pressure		(H)	1609	P.S.I.		

WESTERN TESTING CO., INC.
Pressure Data

Date 5/10/82 Test Ticket No. 13310

Recorder No. 2605 Capacity 4150 Location 3345 Ft.

Clock No. -- Elevation 1098 Kelly Bushing Well Temperature 112 °F

Point		Pressure			Time Given	Time Computed
A	Initial Hydrostatic Mud	1660 P.S.I.	Open Tool		9:40 A M	
B	First Initial Flow Pressure	21 P.S.I.	First Flow Pressure		30 Mins.	30 Mins.
C	First Final Flow Pressure	24 P.S.I.	Initial Closed-in Pressure		30 Mins.	30 Mins.
D	Initial Closed-in Pressure	705 P.S.I.	Second Flow Pressure		60 Mins.	60 Mins.
E	Second Initial Flow Pressure	65 P.S.I.	Final Closed-in Pressure		90 Mins.	93 Mins.
F	Second Final Flow Pressure	69 P.S.I.				
G	Final Closed-in Pressure	812 P.S.I.				
H	Final Hydrostatic Mud	1609 P.S.I.				

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1 0	21
P 2 5	21
P 3 10	21
P 4 15	22
P 5 20	23
P 6 25	24
P 7 30	24
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 10 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	24
3	33
6	78
9	159
12	290
15	426
18	542
21	608
24	657
27	693
30	705

Second Flow Pressure
Breakdown: 12 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	65
5	65
10	65
15	65
20	65
25	65
30	65
35	65
40	66
45	67
50	68
55	69
60	69

Final Shut-In
Breakdown: 31 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	69
3	70
6	123
9	227
12	324
15	432
18	521
21	586
24	635
27	661
30	690
33	709
36	731
39	747
42	760
45	769
48	774
51	779
54	784
57	789
60	794

WTC - 4

CONTINUED NEXT PAGE

WESTERN TESTING CO., INC.
Pressure Data

Date 5/10/82 Test Ticket No. 13310

Recorder No. 2605 Capacity 4150 Location 3345 Ft.

Clock No. -- Elevation 1098 Kelly Bushing Well Temperature 112 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	1660 P.S.I.	Open Tool	9:40 A M	
B First Initial Flow Pressure	21 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C First Final Flow Pressure	24 P.S.I.	Initial Closed-in Pressure	30 Mins.	30 Mins.
D Initial Closed-in Pressure	705 P.S.I.	Second Flow Pressure	60 Mins.	60 Mins.
E Second Initial Flow Pressure	65 P.S.I.	Final Closed-in Pressure	90 Mins.	93 Mins.
F Second Final Flow Pressure	69 P.S.I.			
G Final Closed-in Pressure	812 P.S.I.			
H Final Hydrostatic Mud	1609 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Initial Shut-In
Breakdown: 10 Inc. of 3 mins. and a final inc. of 0 Min.

Second Flow Pressure
Breakdown: 12 Inc. of 5 mins. and a final inc. of 0 Min.

Final Shut-In
Breakdown: 31 Inc. of 3 mins. and a final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1						63	798
P 2						66	800
P 3						69	802
P 4						72	804
P 5						75	806
P 6						78	807
P 7						81	808
P 8						84	809
P 9						87	810
P10						90	811
P11						93	812
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

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