

WESTERN TESTING CO. INC  
SUBSURFACE PRESSURE SURVEY

DATE: 9/18/83 TICKET #2339  
CUSTOMER: RANGE OIL COMPANY INC. LEASE: HALE  
WELL: 5 TEST: 1 GEOLOGIST: H. MCMAHON  
ELEVATION (KB): 1083 FORMATION: LAYTON SANDSTONE  
SECTION: 22 TOWNSHIP: 34S  
RANGE: 3E COUNTY: COWLEY STATE: KANSAS  
GAUGE SN #13265 RANGE: 3975 CLOCK: 12

INTERVAL TEST FROM: 2554 FT TO: 2573 FT TOTAL DEPTH: 2573 FT  
DEPTH OF SELECTIVE ZONE: FT  
PACKER DEPTH: 2549 FT SIZE: 6 3/4 IN PACKER DEPTH: 2554 FT SIZE: 6 3/4 IN  
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: RANGE #2  
MUD TYPE: CHEMICAL VISCOSITY: 40  
WEIGHT: 9.5 WATER LOSS (CC): N/A  
CHLORIDES (P.P.M.): N/A  
JARS - MAKE: NO SERIAL NUMBER:  
DID WELL FLOW? YES REVERSED OUT? NO  
DRILL COLLAR LENGTH: 150 FT I.D.: 2.25 IN  
WEIGHT PIPE LENGTH: FT I.D.: IN  
DRILL PIPE LENGTH: 2387 FT I.D.: 3.8 IN  
TEST TOOL LENGTH: 20 FT TOOL SIZE: 5 1/2 O.D. IN  
ANCHOR LENGTH: 19 FT SIZE: 5 1/2 O.D. IN  
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN  
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 X.H. IN

BLOW: STRONG THRU OUT

|                |    |                            |
|----------------|----|----------------------------|
| RECOVERED: 170 | FT | OF: MUDDY SALT WATER       |
| RECOVERED:     | FT | OF: CHLORIDES 30000 P.P.M. |
| RECOVERED:     | FT | OF:                        |
| RECOVERED:     | FT | OF:                        |
| RECOVERED:     | FT | OF:                        |
| RECOVERED:     | FT | OF:                        |
| RECOVERED:     | FT | OF:                        |
| RECOVERED:     | FT | OF:                        |
| RECOVERED:     | FT | OF:                        |

REMARKS: GAS TO SURFACE ON INITIAL CLOSE.

|                                  |                                     |
|----------------------------------|-------------------------------------|
| TIME SET PACKER(S): 6:30 P.M.    | TIME STARTED OFF BOTTOM: 10:30 P.M. |
| WELL TEMPERATURE: 108 °F         |                                     |
| INITIAL HYDROSTATIC PRESSURE:    | (A) 1211 PSI                        |
| INITIAL FLOW PERIOD MIN: 30      | (B) 111 PSI TO (C) 59 PSI           |
| INITIAL CLOSED IN PERIOD MIN: 30 | (D) 918 PSI                         |
| FINAL FLOW PERIOD MIN: 90        | (E) 110 PSI TO (F) 51 PSI           |
| FINAL CLOSED IN PERIOD MIN: 90   | (G) 933 PSI                         |
| FINAL HYDROSTATIC PRESSURE       | (H) 1211 PSI                        |

WESTERN TESTING CO. INC  
PRESSURE DATA

TICKET #2339

LEASE: HALE

TEST: 1

GEOLOGIST: H. MCMAHON

FORMATION: LAYTON SANDSTONE

TOWNSHIP: 34S

COUNTY: COWLEY

STATE: KANSAS

RANGE: 3975

CLOCK: 12

(B) FIRST INITIAL FLOW PRESSURE: 111 PSI

(C) FIRST FINAL FLOW PRESSURE: 59 PSI

(D) INITIAL CLOSED-IN PRESSURE: 918 PSI

(E) SECOND INITIAL FLOW PRESSURE: 110 PSI

(F) SECOND FINAL FLOW PRESSURE: 51 PSI

(G) FINAL CLOSED-IN PRESSURE: 933 PSI

|     |                             |      |     |
|-----|-----------------------------|------|-----|
| (C) | FINAL GAGES IN PRESSURE:    | 555  | PSI |
| (H) | FINAL HYDROSTATIC PRESSURE: | 1211 | PSI |

WELL TEMPERATURE: 108 °F

OPEN TOOL: 6:30 P.M.

|                             | TIME - GIVEN | TIME - ACTUAL |
|-----------------------------|--------------|---------------|
| FIRST FLOW PRESSURE:        | 30 MIN       | 30 MIN        |
| INITIAL CLOSED-IN PRESSURE: | 30 MIN       | 30 MIN        |
| SECOND FLOW PRESSURE:       | 90 MIN       | 90 MIN        |
| FINAL CLOSED-IN PRESSURE:   | 90 MIN       | 90 MIN        |

### PRESSURE BREAKDOWN

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WESTERN TESTING CO. INC  
GAS FLOW REPORT

DATE: 9/18/83  
CUSTOMER: RANGE OIL COMPANY INC.  
WELL: 5 TEST: 1  
ELEVATION (KB): 1083 FORMATION: LAYTON SANDSTONE  
SECTION: 22 TOWNSHIP: 34S  
RANGE: 3E COUNTY: COWLEY STATE: KANSAS  
GAUGE SN #13265 RANGE: 3975 CLOCK: 12

| TIME GAUGE<br>(MIN) | TESTER TYPE | ORIFICE<br>SIZE | PRESSURE<br>(PSI) | FLOW DESCRIPTION |
|---------------------|-------------|-----------------|-------------------|------------------|
|---------------------|-------------|-----------------|-------------------|------------------|

PRE FLOW

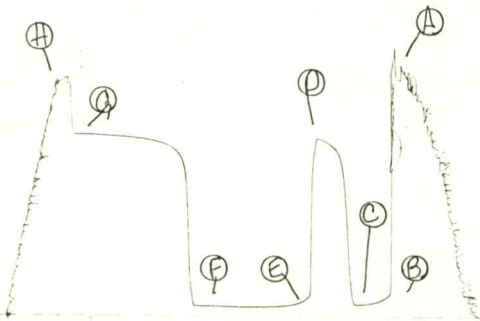
SECOND FLOW

| TIME | TESTER TYPE | ORIFICE SIZE | PRESSURE (PSI) | FLOW DESCRIPTION          |
|------|-------------|--------------|----------------|---------------------------|
| 30   |             |              |                | GAS TO SURFACE ON SHUT-IN |
| 40   | MERLA       | 1/2          | 3.5 PSIG       | 64000 CFPD                |
| 50   |             | 1/2          | 3.5 PSIG       | 64000 CFPD                |
| 60   |             | 1/2          | 4 PSIG         | 68800 CFPD                |
| 70   |             | 1/2          | 5 PSIG         | 78100 CFPD                |
| 80   |             | 1/2          | 5.5 PSIG       | 81800 CFPD                |
| 90   |             | 1/2          | 6 PSIG         | 86300 CFPD                |
| 100  |             | 1/2          | 6.5 PSIG       | 90100 CFPD                |
| 110  |             | 1/2          | 7 PSIG         | 94500 CFPD                |
| 120  |             | 1/2          | 7.5 PSIG       | 97800 CFPD                |

GAS BOTTLE SN #: 44  
DATE BOTTLE FILLED: 9/18/83  
DATE TO BE INVOICED: 9/18/83

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GAUGE SN #13265

WELL # 5

TEST # 1

READING  
NUMBERTIME  
MINPRESSURE  
PSI

|    |        |        |
|----|--------|--------|
| 1  | 0.000  | 110.52 |
| 2  | 5.184  | 90.80  |
| 3  | 10.210 | 79.32  |
| 4  | 15.062 | 67.65  |
| 5  | 20.376 | 63.52  |
| 6  | 25.344 | 60.60  |
| 7  | 30.096 | 59.09  |
| 8  | 0.000  | 59.09  |
| 9  | 3.067  | 108.21 |
| 10 | 6.048  | 467.04 |

|    |        |        |
|----|--------|--------|
| 11 | 9.331  | 753.90 |
| 12 | 12.226 | 795.85 |
| 13 | 15.278 | 866.46 |
| 14 | 18.173 | 863.68 |
| 15 | 21.139 | 898.19 |
| 16 | 24.379 | 893.93 |
| 17 | 27.259 | 907.42 |
| 18 | 30.341 | 917.83 |

|    |        |        |
|----|--------|--------|
| 19 | 0.000  | 109.62 |
| 20 | 5.155  | 82.85  |
| 21 | 10.426 | 71.67  |
| 22 | 15.451 | 59.49  |
| 23 | 20.275 | 56.98  |
| 24 | 25.243 | 56.98  |
| 25 | 30.341 | 53.76  |
| 26 | 35.510 | 51.04  |
| 27 | 40.378 | 51.04  |
| 28 | 45.245 | 51.04  |
| 29 | 50.285 | 51.04  |
| 30 | 55.541 | 51.04  |
| 31 | 60.523 | 51.04  |
| 32 | 65.664 | 51.04  |
| 33 | 70.690 | 51.04  |
| 34 | 75.730 | 51.04  |
| 35 | 80.726 | 51.04  |
| 36 | 85.680 | 51.04  |
| 37 | 90.734 | 51.04  |

|    |        |        |
|----|--------|--------|
| 38 | 0.000  | 51.04  |
| 39 | 3.298  | 265.73 |
| 40 | 6.307  | 714.63 |
| 41 | 9.187  | 776.02 |
| 42 | 12.010 | 839.68 |
| 43 | 15.120 | 860.81 |
| 44 | 18.274 | 874.99 |
| 45 | 21.341 | 885.00 |
| 46 | 24.480 | 885.20 |
| 47 | 27.230 | 890.66 |
| 48 | 30.326 | 903.05 |
| 49 | 33.293 | 906.72 |
| 50 | 36.302 | 910.39 |

DATE: 9/18/83

GAUGE SN #13265

WELL # 5

TEST # 1

| READING<br>NUMBER | TIME<br>MIN | PRESSURE<br>PSI |
|-------------------|-------------|-----------------|
| 51                | 39.514      | 912.87          |
| 52                | 42.379      | 912.97          |
| 53                | 45.331      | 914.86          |
| 54                | 48.240      | 915.25          |
| 55                | 51.552      | 920.71          |
| 56                | 54.461      | 921.70          |
| 57                | 57.456      | 921.90          |
| 58                | 60.682      | 924.38          |
| 59                | 63.504      | 926.06          |
| <hr/>             |             |                 |
| 60                | 66.672      | 928.44          |
| 61                | 69.509      | 928.44          |
| 62                | 72.648      | 929.14          |
| 63                | 75.874      | 930.92          |
| 64                | 78.653      | 930.92          |
| 65                | 81.662      | 930.92          |
| 66                | 84.758      | 930.92          |
| 67                | 87.710      | 930.92          |
| 68                | 90.965      | 933.10          |
| <hr/>             |             |                 |
| 69                | 0.000       | 1210.84         |
| 70                | 0.000       | 1210.84         |

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WESTERN TESTING CO. INC.  
SUBSURFACE PRESSURE SURVEY

DATE: 9/20/83 TICKET #2340  
CUSTOMER: RANGE OIL COMPANY INC. LEASE: HALE  
WELL: 5 TEST: 2 GEOLOGIST: MCMAHON III  
ELEVATION (KB): 1083 FORMATION: PAWNEE & FT SCOTT  
SECTION: 22 TOWNSHIP: 34S  
RANGE: 3E COUNTY: COWLEY STATE: KANSAS  
GAUGE SN #5666 RANGE: 3950 CLOCK: 12

INTERVAL TEST FROM: 2995 FT TO: 3036 FT TOTAL DEPTH: 3036 FT  
DEPTH OF SELECTIVE ZONE: FT  
PACKER DEPTH: 2990 FT SIZE: 6 3/4 IN PACKER DEPTH: 2995 FT SIZE: 6 3/4 IN  
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: RANGE  
MUD TYPE: CHEMICAL VISCOSITY: 42  
WEIGHT: 9.4 WATER LOSS (CC): N/A  
CHLORIDES (P.P.M.): N/A  
JARS - MAKE: SERIAL NUMBER:  
DID WELL FLOW? YES REVERSED OUT? NO  
DRILL COLLAR LENGTH: 150 FT I.D.: 2 1/4 IN  
WEIGHT PIPE LENGTH: FT I.D.: IN  
DRILL PIPE LENGTH: 2838 FT I.D.: 3.8 IN  
TEST TOOL LENGTH: 20 FT TOOL SIZE: 5 1/2 IN  
ANCHOR LENGTH: 41 FT SIZE: 5 1/2 IN  
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN  
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 XH IN

BLOW: STRONG BLOW THROUGHOUT TEST.

RECOVERED: 75 FT OF: DRILLING MUD  
RECOVERED: FT OF:  
RECOVERED: FT OF:  
RECOVERED: FT OF:  
RECOVERED: FT OF:  
RECOVERED: FT OF:  
RECOVERED: FT OF:  
RECOVERED: FT OF:  
RECOVERED: FT OF:  
RECOVERED: FT OF:

REMARKS: GAS TO SURFACE DURING FINAL CLOSE IN PERIOD.

TIME SET PACKER(S): 10:30 PM TIME STARTED OFF BOTTOM: 2:00 AM  
WELL TEMPERATURE: 114 °F  
INITIAL HYDROSTATIC PRESSURE: (A) 1528 PSI  
INITIAL FLOW PERIOD MIN: 30 (B) 72 PSI TO (C) 72 PSI  
INITIAL CLOSED IN PERIOD MIN: 30 (D) 439 PSI  
FINAL FLOW PERIOD MIN: 60 (E) 82 PSI TO (F) 82 PSI  
FINAL CLOSED IN PERIOD MIN: 90 (G) 1242 PSI  
FINAL HYDROSTATIC PRESSURE (H) 1528 PSI





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(A)

(H)

(G)

(D)

(F)

(E)

(C)

(B)

WESTERN TESTING CO. INC.  
SUBSURFACE PRESSURE SURVEY

DATE: 9/21/83  
CUSTOMER: RANGE OIL COMPANY INC.  
WELL: 5 TEST: 3  
ELEVATION (KB): 1083 FORMATION: MISSISSIPPI  
SECTION: 22 TOWNSHIP: 34S  
RANGE: 3E COUNTY: COWLEY STATE: KANSAS  
GAUGE SN #5666 RANGE: 3950 CLOCK: 12

INTERVAL TEST FROM: 3289 FT TO: 3298 FT TOTAL DEPTH: 3298 FT  
DEPTH OF SELECTIVE ZONE: FT  
PACKER DEPTH: 3284 FT SIZE: 6 3/4 IN PACKER DEPTH: 3289 FT SIZE: 6 3/4 IN  
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: RANGE  
MUD TYPE: CHEMICAL VISCOSITY: 48  
WEIGHT: 9.3 WATER LOSS (CC): 15.8  
CHLORIDES (P.P.M.): 11000  
JARS - MAKE: SERIAL NUMBER:  
DID WELL FLOW? NO REVERSED OUT? NO  
DRILL COLLAR LENGTH: 150 FT I.D.: 2 1/4 IN  
WEIGHT PIPE LENGTH: FT I.D.: IN  
DRILL PIPE LENGTH: 3140 FT I.D.: 3.8 IN  
TEST TOOL LENGTH: 20 FT TOOL SIZE: 5 1/2 IN  
ANCHOR LENGTH: 9 FT SIZE: 5 1/2 IN  
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN  
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 XH IN

BLOW: STRONG BLOW THROUGHOUT TEST.

|               |    |                                  |
|---------------|----|----------------------------------|
| RECOVERED: 80 | FT | OF: SLIGHTLY GAS CUT MUD CUT OIL |
| RECOVERED:    | FT | OF: 10% GAS; 55% OIL             |
| RECOVERED:    | FT | OF:                              |
| RECOVERED:    | FT | OF:                              |
| RECOVERED:    | FT | OF:                              |
| RECOVERED:    | FT | OF:                              |
| RECOVERED:    | FT | OF:                              |
| RECOVERED:    | FT | OF:                              |
| RECOVERED:    | FT | OF:                              |

REMARKS: PLUGGING ACTION ON BOTH INITIAL  
FLOW PERIOD AND FINAL FLOW PERIOD.

|                                  |                                  |
|----------------------------------|----------------------------------|
| TIME SET PACKER(S): 11:15 PM     | TIME STARTED OFF BOTTOM: 2:45 AM |
| WELL TEMPERATURE: 116 °F         |                                  |
| INITIAL HYDROSTATIC PRESSURE:    | (A) 1676 PSI                     |
| INITIAL FLOW PERIOD MIN: 30      | (B) 58 PSI TO (C) 54 PSI         |
| INITIAL CLOSED IN PERIOD MIN: 30 | (D) 757 PSI                      |
| FINAL FLOW PERIOD MIN: 60        | (E) 247 PSI TO (F) 61 PSI        |
| FINAL CLOSED IN PERIOD MIN: 90   | (G) 1170 PSI                     |
| FINAL HYDROSTATIC PRESSURE       | (H) 1655 PSI                     |

## PRESSURE DATA

TICKET #2341

LEASE: HALE

TEST: 3

GEOLOGIST: MCMAHON III

FORMATION: MISSISSIPPI

TOWNSHIP: 34S

COUNTY: COWLEY

STATE: KANSAS

RANGE: 3950

CLOCK: 12

PSI

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TIME - ACTUAL

30 MIN

30 MIN

60 MIN

90 MIN

## PRESSURE BREAKDOWN

[illegible]

\*PRESSURE BREAKDOWN - CONT. TICKET #2341

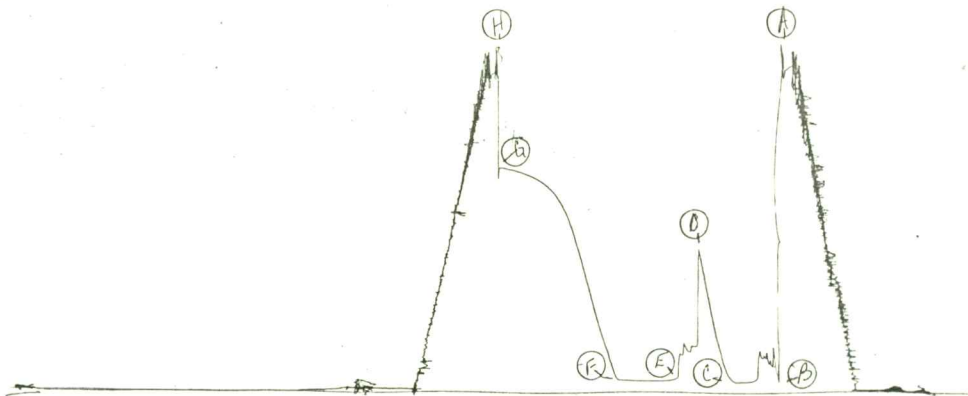
| PT | FIRST FLOW |          | INITIAL SHUT-IN |          | SECOND FLOW |          | FINAL SHUT-IN |          |
|----|------------|----------|-----------------|----------|-------------|----------|---------------|----------|
|    | MIN        | PRESSURE | MIN             | PRESSURE | MIN         | PRESSURE | MIN           | PRESSURE |
| 31 |            |          |                 |          |             |          | 90            | 1170     |
| 32 |            |          |                 |          |             |          |               |          |
| 33 |            |          |                 |          |             |          |               |          |
| 34 |            |          |                 |          |             |          |               |          |
| 35 |            |          |                 |          |             |          |               |          |
| 36 |            |          |                 |          |             |          |               |          |
| 37 |            |          |                 |          |             |          |               |          |
| 38 |            |          |                 |          |             |          |               |          |
| 39 |            |          |                 |          |             |          |               |          |
| 40 |            |          |                 |          |             |          |               |          |
| 41 |            |          |                 |          |             |          |               |          |
| 42 |            |          |                 |          |             |          |               |          |
| 43 |            |          |                 |          |             |          |               |          |
| 44 |            |          |                 |          |             |          |               |          |
| 45 |            |          |                 |          |             |          |               |          |
| 46 |            |          |                 |          |             |          |               |          |
| 47 |            |          |                 |          |             |          |               |          |
| 48 |            |          |                 |          |             |          |               |          |
| 49 |            |          |                 |          |             |          |               |          |
| 50 |            |          |                 |          |             |          |               |          |
| 51 |            |          |                 |          |             |          |               |          |
| 52 |            |          |                 |          |             |          |               |          |
| 53 |            |          |                 |          |             |          |               |          |
| 54 |            |          |                 |          |             |          |               |          |
| 55 |            |          |                 |          |             |          |               |          |
| 56 |            |          |                 |          |             |          |               |          |
| 57 |            |          |                 |          |             |          |               |          |
| 58 |            |          |                 |          |             |          |               |          |
| 59 |            |          |                 |          |             |          |               |          |
| 60 |            |          |                 |          |             |          |               |          |
| 61 |            |          |                 |          |             |          |               |          |
| 62 |            |          |                 |          |             |          |               |          |
| 63 |            |          |                 |          |             |          |               |          |
| 64 |            |          |                 |          |             |          |               |          |
| 65 |            |          |                 |          |             |          |               |          |
| 66 |            |          |                 |          |             |          |               |          |
| 67 |            |          |                 |          |             |          |               |          |
| 68 |            |          |                 |          |             |          |               |          |
| 69 |            |          |                 |          |             |          |               |          |
| 70 |            |          |                 |          |             |          |               |          |
| 71 |            |          |                 |          |             |          |               |          |
| 72 |            |          |                 |          |             |          |               |          |
| 73 |            |          |                 |          |             |          |               |          |
| 74 |            |          |                 |          |             |          |               |          |
| 75 |            |          |                 |          |             |          |               |          |
| 76 |            |          |                 |          |             |          |               |          |
| 77 |            |          |                 |          |             |          |               |          |
| 78 |            |          |                 |          |             |          |               |          |
| 79 |            |          |                 |          |             |          |               |          |
| 80 |            |          |                 |          |             |          |               |          |
| 81 |            |          |                 |          |             |          |               |          |
| 82 |            |          |                 |          |             |          |               |          |
| 83 |            |          |                 |          |             |          |               |          |
| 84 |            |          |                 |          |             |          |               |          |
| 85 |            |          |                 |          |             |          |               |          |
| 86 |            |          |                 |          |             |          |               |          |
| 87 |            |          |                 |          |             |          |               |          |
| 88 |            |          |                 |          |             |          |               |          |
| 89 |            |          |                 |          |             |          |               |          |

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III

TKT # 2341

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WESTERN TESTING CO. INC.  
SUBSURFACE PRESSURE SURVEY

DATE: 9/22/83 TICKET #2342  
CUSTOMER: RANGE OIL COMPANY INC. LEASE: HALE  
WELL: 5 TEST: 4 GEOLOGIST: MCMAHON III  
ELEVATION (KB): 1083 FORMATION: MISSISSIPPI  
SECTION: 22 TOWNSHIP: 34S  
RANGE: 3E COUNTY: COWLEY STATE: KANSAS  
GAUGE SN #13265 RANGE: 3975 CLOCK: 12

INTERVAL TEST FROM: 3314 FT TO: 3326 FT TOTAL DEPTH: 3326 FT  
DEPTH OF SELECTIVE ZONE: FT  
PACKER DEPTH: 3309 FT SIZE: 6 3/4 IN PACKER DEPTH: 3314 FT SIZE: 6 3/4 IN  
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: RANGE  
MUD TYPE: CHEMICAL VISCOSITY: 38  
WEIGHT: 9.1 WATER LOSS (CC): 32.0  
CHLORIDES (P.P.M.): 18000  
JARS - MAKE: WTC SERIAL NUMBER: 408  
DID WELL FLOW? NO REVERSED OUT?

DRILL COLLAR LENGTH: 150 FT I.D.: 2 1/4 IN  
WEIGHT PIPE LENGTH: FT I.D.: IN  
DRILL PIPE LENGTH: 3141 FT I.D.: 3.8 IN  
TEST TOOL LENGTH: 27 FT TOOL SIZE: 5 1/2 IN  
ANCHOR LENGTH: 12 FT SIZE: 5 1/2 IN  
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN  
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 XH IN

BLOW: INITIAL FLOW PERIOD FAIR BLOW.  
FINAL FLOW PERIOD STRONG BLOW.

RECOVERED: 75 FT OF: SLIGHTLY OIL & GAS CUT MUD (WATERY)- 5% OIL  
RECOVERED: FT OF: CHLORIDES 60000 PPM  
RECOVERED: FT OF:  
RECOVERED: FT OF:  
RECOVERED: FT OF:  
RECOVERED: FT OF:  
RECOVERED: FT OF:  
RECOVERED: FT OF:  
RECOVERED: FT OF:

REMARKS: READ OUTSIDE RECORDER

TIME SET PACKER(S): 1:15 PM  
WELL TEMPERATURE: 117 °F  
INITIAL HYDROSTATIC PRESSURE:  
INITIAL FLOW PERIOD MIN: 30  
INITIAL CLOSED IN PERIOD MIN: 30  
FINAL FLOW PERIOD MIN: 60  
FINAL CLOSED IN PERIOD MIN: 60  
FINAL HYDROSTATIC PRESSURE

TIME STARTED OFF BOTTOM: 4:15 PM  
(A) 1623 PSI  
(B) 79 PSI TO (C) 55 PSI  
(D) 669 PSI  
(E) 51 PSI TO (F) 51 PSI  
(G) 879 PSI  
(H) 1621 PSI



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TKT # 2342

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