



Ricketts Testing, Inc.

ORIGINAL

Company MILLENNIUM OIL & GAS, INC. Lease & Well No. SIMONS #1
 Elevation 1380 K.B. Formation _____ Ticket No. 1933
 Date 1-21-00 Sec. 24 Twp. 34 Range 6E County COWLEY State KANSAS
 Test Approved by ROBERT BOWERS Ricketts Representative JIM RICKETTS

Formation Test No. 1 Interval Tested from 2119 ft. to 2134 ft. Total Depth 2134 ft.
 Packer Depth 2119 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 2116 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 2124 ft. Recorder Number 13565 Cap. 4475
 Bottom Recorder Depth (Outside) 2127 ft. Recorder Number 13306 Cap. 4625
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor Summit Drilling Rig #1 Drill Collar Length 311 I.D. 2.25 in.
 Mud Type Chemical Viscosity 41 Weight Pipe Length _____ I.D. _____ in.
 Weight 9.1 Water Loss N/A cc. Drill Pipe Length 1778 I.D. 3.25 in.
 Chlorides _____ P.P.M. Test Tool Length 20 ft. Tool Size. 5 1/2 in.
 Jars: Make _____ Serial Number _____ Anchor Length 15 ft. Size 5 1/2 in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 3 1/2 FH in.

Blow: Strong blow Initial Flow Period. Gas to surface in 30 minutes.
Strong blow Final Flow Period.

Recovered 150 ft. of Oil & mud, trace of water. 40% Oil 60% Mud
 Recovered 720 ft. of Slightly oil cut water.
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: DST Fluid Chlorides 112,000 PPM

Time Set Packer (s) 4:20 P.M. Time Started Off Bottom 6:20 P.M. Maximum Temperature 102°
 Initial Hydrostatic Pressure(A) 1584 P.S.I.
 Initial Flow PeriodMinutes 30 (B) 193 P.S.I. to
 (C) 322 P.S.I.
 Initial Closed In PeriodMinutes 30 (D) 690 P.S.I.
 Final Flow PeriodMinutes 30 (E) 356 P.S.I. to
 (F) 440 P.S.I.
 Final Closed In PeriodMinutes 30 (G) 703 P.S.I.
 Final Hydrostatic Pressure(H) 1577 P.S.I.

RICKETTS TESTING, INC.

Pressure Data

Date 1-21-00 Test Ticket No. 1933
 Recorder No. 13565 Capacity 4475 Location 2124 Ft.
 Clock No. _____ Elevation 1380 K.B. Well Temperature 102 °F

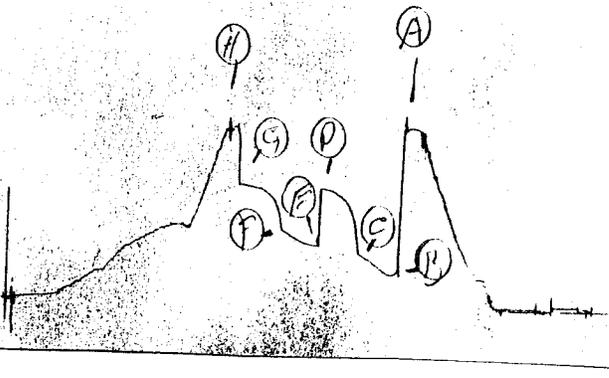
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1584</u> P.S.I.	Open Tool	<u>4:20</u> P M	
B First Initial Flow Pressure	<u>193</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>322</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>690</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>356</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>440</u> P.S.I.			
G Final Closed-in Pressure	<u>703</u> P.S.I.			
H Final Hydrostatic Mud	<u>1577</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>10</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	<u>0</u> 193	<u>0</u> 322		<u>0</u> 356		<u>0</u> 440	
P 2	<u>5</u> 193	<u>3</u> 470		<u>5</u> 363		<u>3</u> 565	
P 3	<u>10</u> 215	<u>6</u> 549		<u>10</u> 372		<u>6</u> 619	
P 4	<u>15</u> 236	<u>9</u> 599		<u>15</u> 390		<u>9</u> 644	
P 5	<u>20</u> 268	<u>12</u> 623		<u>20</u> 406		<u>12</u> 662	
P 6	<u>25</u> 295	<u>15</u> 642		<u>25</u> 429		<u>15</u> 677	
P 7	<u>30</u> 322	<u>18</u> 659		<u>30</u> 440		<u>18</u> 686	
P 8	<u>35</u> _____	<u>21</u> 673		<u>35</u> _____		<u>21</u> 691	
P 9	<u>40</u> _____	<u>24</u> 680		<u>40</u> _____		<u>24</u> 695	
P10	<u>45</u> _____	<u>27</u> 684		<u>45</u> _____		<u>27</u> 701	
P11	<u>50</u> _____	<u>30</u> 690		<u>50</u> _____		<u>30</u> 703	
P12	<u>55</u> _____	<u>33</u> _____		<u>55</u> _____		<u>33</u> _____	
P13	<u>60</u> _____	<u>36</u> _____		<u>60</u> _____		<u>36</u> _____	
P14	<u>65</u> _____	<u>39</u> _____		<u>65</u> _____		<u>39</u> _____	
P15	<u>70</u> _____	<u>42</u> _____		<u>70</u> _____		<u>42</u> _____	
P16	<u>75</u> _____	<u>45</u> _____		<u>75</u> _____		<u>45</u> _____	
P17	<u>80</u> _____	<u>48</u> _____		<u>80</u> _____		<u>48</u> _____	
P18	<u>85</u> _____	<u>51</u> _____		<u>85</u> _____		<u>51</u> _____	
P19	<u>90</u> _____	<u>54</u> _____		<u>90</u> _____		<u>54</u> _____	
P20	<u>95</u> _____	<u>57</u> _____		<u>95</u> _____		<u>57</u> _____	
		<u>60</u>				<u>60</u>	

ORIGINAL

DST #1 TR# 1933



This is an actual photograph of recorder chart.

PRESSURE

POINT	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	1569	1584	PSI
(B) First Initial Flow Pressure	193	193	PSI
(C) First Final Flow Pressure	306	322	PSI
(D) Initial Closed-in Pressure	691	690	PSI
(E) Second Initial Flow Pressure	340	356	PSI
(F) Second Final Flow Pressure	431	440	PSI
(G) Final Closed-in Pressure	713	703	PSI
(H) Final Hydrostatic Mud	1569	1577	PSI

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 05 2000

CONSERVATION DIVISION
WICHITA, KS

COMPANY: MILLENNIUM OIL & GAS, INC. LEASE AND WELL NO. SIMONS #1 SEC. 24 TWP. 34 RGE. 6E TEST NO. 1 DATE 1-21-00