

3-C 100
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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

DESCRIPTION OF WELL AND LEASE

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

SIDE TWO

Operator Name SanAnco Energy Corp. Lease Name Crow Well# 3C SEC. 12 TWP. 34 RGE. 6E ☐ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☒ Sample

Name	Top	Bottom
Mississippi	2772'	3000'

TUBING RECORD size 2 7/8" set at 2933' packer at None

Liner Run ☐ Yes ☒ No

Date of First Production
1/14/86

Producing method

☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Estimated Production
 Per 24 Hours

Oil

142

Bbls

Gas

10 mcf
 MCF

Water

320

Bbls

Gas-Oil Ratio

Unk

CFPB

Gravity

36

Disposition of gas: ☐ vented
☒ sold
☒ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify)

☐ Dually Completed.
☒ Commingled
 Single Zone

PRODUCTION INTERVAL

2830'-2832'

CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 3/4"	8 5/8"	20#	345'	Common	240	2%CC
Production	8 5/8"	5 1/2"	17#	2998'	Common	400	2%CC

PERFORATION RECORD

shots per foot specify footage of each interval perforated

2

2830'-2832'

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

500 Gal. NE. HCL. Acid

2830'-2832'