



Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

Company American Exploration Co. Lease & Well No. ESCH # 1
Elevation 1280 Kelly Bushing Formation Waubaussee Effective Pay _____ Ft. Ticket No. 11623
Date 1-17-69 Sec. 16 Twp. 34s Range 6e County Cowley State Kansas
Test Approved by Charles R. King Western Representative Norman Allen
Formation Test No. 1 O.K. ☒ Misrun _____ Interval Tested From 1100' to 1117' Total Depth 1117'
Size Main Hole 7 7/8 Rat Hole _____ Conv. _____ B.T. ☒ Damaged _____ Yes ☒ No Conv. _____ B.T. ☒ Damaged _____ Yes ☒ No
Packer Depth 1095 Ft. Size 6 3/4 Packer Depth 1100 Ft. Size 6 3/4
Straddle _____ Yes _____ No ☒ Conv. _____ B.T. _____ Damaged _____ Yes _____ No
Packer Depth _____ Ft. Size _____
Tool Size 4 1/2" OD Tool Jt. Size 3 1/2" IF Anchor Length 17 Ft. Size 4 1/2" OD
RECORDERS Depth 1110 Ft. Clock No. 8474 Depth 1113 Ft. Clock No. 6859
Top Make Kuster Cap. 3150 No. 1564 Inside Bottom Make Kuster Cap. 3150 No. 1565 Inside
Below Straddle: Depth _____ Clock No. _____ Inside Depth _____ Ft. Clock No. _____ Inside
Top Make _____ Cap. _____ No. _____ Inside Bottom Make _____ Cap. _____ No. _____ Inside
Time Set Packer 12:10P M
Tool Open I.F.P. From 12:15 M. to 12:45P M. Hr. 30 Min. From (B) 15 P.S.I. To (C) 25 P.S.I.
Tool Closed I.C.I.P. From 12:45 M. to 1:30P M. Hr. 45 Min. (D) 164 P.S.I.
Tool Open F.F.P. From 1:30 M. to 2:30P M. 1 Hr. - Min. From (E) 34 P.S.I. To (F) 34 P.S.I.
Tool Closed F.C.I.P. From 2:30 M. to 3:15P M. Hr. 45 Min. (G) 106 P.S.I.
Initial Hydrostatic Pressure (A) 553 P.S.I. Final Hydrostatic Pressure (H) 551 P.S.I.
SURFACE Size Choke 1/4 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____
BLOW Very weak thru out test Bottom Choke Size 3/4 In.
Did Well Flow _____ Yes ☒ No _____ Recovery Total Ft. 45 feet drilling mud with few specks of oil in tool
Reversed Out _____ Yes ☒ No _____ Mud Type chem Viscosity 38 Weight 9.5 Water Loss _____ cc. Maximum Temp. 87 °F
Type Circ. Sub. plug Did Tool Plug? no Jars: Size _____ Make _____ Ser. No. _____
EXTRA EQUIPMENT: Dual Packers yes Safety Joint _____ Did Packer Hold? yes Where? _____
Length Drill Pipe 928 ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe _____ ft. I.D. Weight Pipe _____ in. Length Drill Collars 150 ft.
I. D. Drill Collars 2.25 in. Length D.S.T. Tool 39 ft.

Remarks

WESTERN TESTING CO., INC. Pressure Data

Date 1-17-69
 Recorder No. 1564 Capacity 3150 Test Ticket No. 11623
 Clock No. 8474 Elevation 1280 Kelly Bsuhing Location 1110 Ft.
 Well Temperature 87 °F

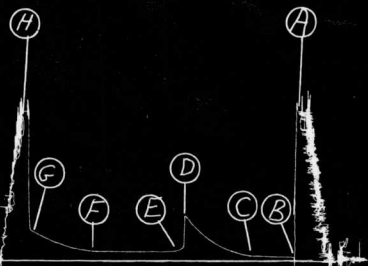
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>553</u> P.S.I.	Open Tool	<u>12:10P</u> M	
B First Initial Flow Pressure	<u>15</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>25</u> P.S.I.	Initial Closed-in Pressure	<u>45</u> Mins.	<u>48</u> Mins.
D Initial Closed-in Pressure	<u>164</u> P.S.I.	Second Flow Pressure	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>34</u> P.S.I.	Final Closed-in Pressure	<u>45</u> Mins.	<u>45</u> Mins.
F Second Final Flow Pressure	<u>34</u> P.S.I.			
G Final Closed-in Pressure	<u>106</u> P.S.I.			
H Final Hydrostatic Mud	<u>551</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u> </u> Min.		Initial Shut-In Breakdown: <u>16</u> Inc. of <u>3</u> mins. and a final inc. of <u> </u> Min.		Second Flow Pressure Breakdown: <u>12</u> Inc. of <u>5</u> mins. and a final inc. of <u> </u> Min.		Final Shut-In Breakdown: <u>15</u> Inc. of <u>3</u> mins. and a final inc. of <u> </u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>15</u>	<u>0</u>	<u>25</u>	<u>0</u>	<u>34</u>	<u>0</u>	<u>34</u>
P 2 <u>5</u>	<u>15</u>	<u>3</u>	<u>25</u>	<u>5</u>	<u>34</u>	<u>3</u>	<u>34</u>
P 3 <u>10</u>	<u>15</u>	<u>6</u>	<u>25</u>	<u>10</u>	<u>34</u>	<u>6</u>	<u>37</u>
P 4 <u>15</u>	<u>17</u>	<u>9</u>	<u>25</u>	<u>15</u>	<u>34</u>	<u>9</u>	<u>40</u>
P 5 <u>20</u>	<u>20</u>	<u>12</u>	<u>27</u>	<u>20</u>	<u>34</u>	<u>12</u>	<u>43</u>
P 6 <u>25</u>	<u>23</u>	<u>15</u>	<u>29</u>	<u>25</u>	<u>34</u>	<u>15</u>	<u>43</u>
P 7 <u>30</u>	<u>25</u>	<u>18</u>	<u>34</u>	<u>30</u>	<u>34</u>	<u>18</u>	<u>46</u>
P 8 <u> </u>	<u> </u>	<u>21</u>	<u>41</u>	<u>35</u>	<u>34</u>	<u>21</u>	<u>48</u>
P 9 <u> </u>	<u> </u>	<u>24</u>	<u>49</u>	<u>40</u>	<u>34</u>	<u>24</u>	<u>52</u>
P 10 <u> </u>	<u> </u>	<u>27</u>	<u>57</u>	<u>45</u>	<u>34</u>	<u>27</u>	<u>60</u>
P 11 <u> </u>	<u> </u>	<u>30</u>	<u>66</u>	<u>50</u>	<u>34</u>	<u>30</u>	<u>68</u>
P 12 <u> </u>	<u> </u>	<u>33</u>	<u>79</u>	<u>55</u>	<u>34</u>	<u>33</u>	<u>75</u>
P 13 <u> </u>	<u> </u>	<u>36</u>	<u>93</u>	<u>60</u>	<u>34</u>	<u>36</u>	<u>82</u>
P 14 <u> </u>	<u> </u>	<u>39</u>	<u>100</u>	<u> </u>	<u> </u>	<u>39</u>	<u>89</u>
P 15 <u> </u>	<u> </u>	<u>42</u>	<u>127</u>	<u> </u>	<u> </u>	<u>42</u>	<u>97</u>
P 16 <u> </u>	<u> </u>	<u>45</u>	<u>147</u>	<u> </u>	<u> </u>	<u>45</u>	<u>106</u>
P 17 <u> </u>	<u> </u>	<u>48</u>	<u>164</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
P 18 <u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
P 19 <u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
P 20 <u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

AMERICAN EXPLORATION CO.
ESCH #1

T.K.T. 11623
TEST #1





Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

Company American Exploration Co. Lease & Well No. ESCH # 1
Elevation 1280 Kelly Dushing Formation Stalnaker Effective Pay _____ Ft. Ticket No. 11624
Date 1-19-68 Sec. 16 Twp. 34s Range 6e County Cowley State Kansas
Test Approved by Charles R. King Western Representative Norman Allen

Formation Test No. 2 O.K. ☒ Misrun _____ Interval Tested From 1740' to 1780' Total Depth 1780'
Size Main Hole 7 7/8 Rat Hole _____ Conv. _____ B.T. ☒ Damaged _____ Yes ☒ No Conv. ☒ B.T. _____ Damaged _____ Yes ☒ No
Packer Depth 1735 Ft. Size 6 3/4 Packer Depth 1740 Ft. Size 6 3/4
Straddle _____ Yes _____ No ☒ Conv. _____ B.T. _____ Damaged _____ Yes _____ No

Packer Depth _____ Ft. Size _____
Tool Size 4 1/2" OD Tool Jt. Size 3 1/2" IF Anchor Length 40 Ft. _____ Size 4 1/2" OD & DC

RECORDERS	Depth <u>1746</u> Ft.	Clock No. <u>8474</u>	Depth <u>1749</u> Ft.	Clock No. <u>6859</u>
Top Make <u>Kuster</u>	Cap. <u>3150</u>	No. <u>1564</u> <u>Inside</u>	Bottom Make <u>Kuster</u>	Cap. <u>3150</u> No. <u>1565</u> <u>Inside</u>
Below Straddle: Depth _____	Clock No. _____	<u>Inside</u>	Depth _____	Clock No. _____ <u>Inside</u>
Top Make _____	Cap. _____	No. _____ <u>Outside</u>	Bottom Make _____	Cap. _____ No. _____ <u>Outside</u>

Time Set Packer 2:28A M
Tool Open I.F.P. From 2:30 M. to 3:00A M. Hr. 30 Min. From (B) 13 P.S.I. To (C) 13 P.S.I.
Tool Closed I.C.I.P. From 3:00 M. to 3:45A M. Hr. 45 Min. (D) 183 P.S.I.
Tool Open F.F.P. From 3:45 M. to 4:45A M. 1 Hr. - Min. From (E) 43 P.S.I. To (F) 43 P.S.I.
Tool Closed F.C.I.P. From 4:45 M. to 5:30A M. Hr. 45 Min. (G) 163 P.S.I.
Initial Hydrostatic Pressure (A) 943 P.S.I. Final Hydrostatic Pressure (H) 891 P.S.I.

SURFACE	Size Choke <u>3/4</u> In.	Max. Press. P.S.I.	Time	Description of Flow
INFORMATION	_____	_____	M.	_____
	_____	_____	M.	_____
	_____	_____	M.	_____

BLOW Weak 15 minutes Bottom Choke Size 3/4 In.
Did Well Flow _____ Yes ☒ No _____ Recovery Total Ft. 10 feet drilling mud

Reversed Out _____ Yes ☒ No _____ Mud Type chem Viscosity 38 Weight 9.9 Water Loss 10 cc. Maximum Temp. 97 °F
Type Circ. Sub. pin Did Tool Plug? no Jars: Size _____ Make _____ Ser. No. _____
EXTRA EQUIPMENT: Dual Packers yes Safety Joint no Did Packer Hold? yes Where? _____
Length Drill Pipe 1598 ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe _____ ft. I.D. Weight Pipe _____ in. Length Drill Collars 120 ft.
I. D. Drill Collars 2 1/4 in. Length D.S.T. Tool 62 ft.

Remarks

WESTERN TESTING CO., INC.

Pressure Data

Date 1-19-69 Test Ticket No. 11625
 Recorder No. 1564 Capacity 3150 Location 1746 Ft.
 Clock No. 8474 Elevation 1280 Kelly Bushing Well Temperature 97 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>943</u> P.S.I.	Open Tool	<u>2:28A</u> M	
B First Initial Flow Pressure	<u>13</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>13</u> P.S.I.	Initial Closed-in Pressure	<u>45</u> Mins.	<u>45</u> Mins.
D Initial Closed-in Pressure	<u>183</u> P.S.I.	Second Flow Pressure	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>43</u> P.S.I.	Final Closed-in Pressure	<u>45</u> Mins.	<u>45</u> Mins.
F Second Final Flow Pressure	<u>43</u> P.S.I.			
G Final Closed-in Pressure	<u>163</u> P.S.I.			
H Final Hydrostatic Mud	<u>891</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
 Breakdown: 6 Inc.
 of 5 mins. and a
 final inc. of Min.

Initial Shut-In
 Breakdown: 15 Inc.
 of 3 mins. and a
 final inc. of Min.

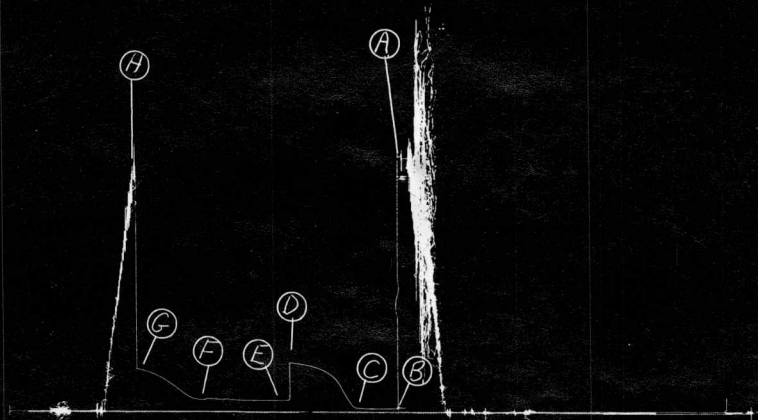
Second Flow Pressure
 Breakdown: 12 Inc.
 of 5 mins. and a
 final inc. of Min.

Final Shut-In
 Breakdown: 15 Inc.
 of 3 mins. and a
 final inc. of Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>13</u>	<u>0</u>	<u>13</u>	<u>0</u>	<u>43</u>	<u>0</u>	<u>843</u>
P 2 <u>5</u>	<u>13</u>	<u>3</u>	<u>20</u>	<u>5</u>	<u>34</u>	<u>3</u>	<u>43</u>
P 3 <u>10</u>	<u>13</u>	<u>6</u>	<u>37</u>	<u>10</u>	<u>43</u>	<u>6</u>	<u>46</u>
P 4 <u>15</u>	<u>13</u>	<u>9</u>	<u>68</u>	<u>15</u>	<u>43</u>	<u>9</u>	<u>57</u>
P 5 <u>20</u>	<u>13</u>	<u>12</u>	<u>94</u>	<u>20</u>	<u>43</u>	<u>12</u>	<u>68</u>
P 6 <u>25</u>	<u>13</u>	<u>15</u>	<u>119</u>	<u>25</u>	<u>43</u>	<u>15</u>	<u>79</u>
P 7 <u>30</u>	<u>13</u>	<u>18</u>	<u>133</u>	<u>30</u>	<u>43</u>	<u>18</u>	<u>91</u>
P 8 <u> </u>	<u> </u>	<u>21</u>	<u>144</u>	<u>35</u>	<u>43</u>	<u>21</u>	<u>103</u>
P 9 <u> </u>	<u> </u>	<u>24</u>	<u>153</u>	<u>40</u>	<u>43</u>	<u>24</u>	<u>114</u>
P10 <u> </u>	<u> </u>	<u>27</u>	<u>161</u>	<u>45</u>	<u>43</u>	<u>27</u>	<u>124</u>
P11 <u> </u>	<u> </u>	<u>30</u>	<u>166</u>	<u>50</u>	<u>43</u>	<u>30</u>	<u>131</u>
P12 <u> </u>	<u> </u>	<u>33</u>	<u>172</u>	<u>55</u>	<u>43</u>	<u>33</u>	<u>139</u>
P13 <u> </u>	<u> </u>	<u>36</u>	<u>175</u>	<u>60</u>	<u>43</u>	<u>36</u>	<u>147</u>
P14 <u> </u>	<u> </u>	<u>39</u>	<u>178</u>	<u> </u>	<u> </u>	<u>39</u>	<u>153</u>
P15 <u> </u>	<u> </u>	<u>42</u>	<u>180</u>	<u> </u>	<u> </u>	<u>42</u>	<u>158</u>
P16 <u> </u>	<u> </u>	<u>45</u>	<u>183</u>	<u> </u>	<u> </u>	<u>45</u>	<u>163</u>
P17 <u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
P18 <u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
P19 <u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
P20 <u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

AMERICAN EXPLORATION CO.
ESCH #1

T.K.T. 11624
TEST #2





Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

Company American Exploration Co. Lease & Well No. ESC^H # 1
Elevation 1280 Kelly Bushing Formation S. alnaker Effective Pay _____ Ft. Ticket No. 11625
Date 1-19-69 Sec. 16 Twp. 34s Range 6e County Cowley State Kansas
Test Approved by Charles R. King Western Representative Norman Allen
Formation Test No. 3 O.K. ☒ Misrun _____ Interval Tested From 1767' to 1788' Total Depth 1788'
Size Main Hole 7 7/8 Rat Hole _____ Conv. _____ B.T. ☒ Damaged _____ Yes ☒ No Conv. _____ B.T. ☒ Damaged _____ Yes ☒ No
Packer Depth 1762 Ft. Size 6 3/4 Packer Depth 1767 Ft. Size 6 3/4
Straddle _____ Yes _____ No ☒ Conv. _____ B.T. _____ Damaged _____ Yes _____ No
Packer Depth _____ Ft. Size _____
Tool Size 4 1/2" OD Tool Jt. Size 3 1/2" IF Anchor Length 21 Ft. Size 4 1/2" OD
RECORDERS Depth 1779 Ft. Clock No. 8474 Depth 1782 Ft. Clock No. 6859
Top Make Kuster Cap. 3150 No. 1564 Inside Bottom Make Kuster Cap. 3150 No. 1565 Inside
Below Straddle: Depth _____ Clock No. _____ Inside Depth _____ Ft. Clock No. _____ Inside
Top Make _____ Cap. _____ No. _____ Outside Bottom Make _____ Cap. _____ No. _____ Outside
Time Set Packer 10:58P M
Tool Open I.F.P. From 11:00 M. to 11:30P M. Hr. 30 Min. From (B) 31 P.S.I. To (C) 34 P.S.I.
Tool Closed I.C.I.P. From 11:30 M. to 12:15P M. Hr. 45 Min. (D) 205 P.S.I.
Tool Open F.F.P. From 12:15 M. to 1:15P M. 1 Hr. - Min. From (E) 46 P.S.I. To (F) 155 P.S.I.
Tool Closed F.C.I.P. From 1:15 M. to 2:00P M. Hr. 45 Min. (G) 155 P.S.I.
Initial Hydrostatic Pressure (A) 951 P.S.I. Final Hydrostatic Pressure (H) 935 P.S.I.
SURFACE Size Choke 3/4 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____
BLOW Weak to very weak thru out test Bottom Choke Size 3/4 In.
Did Well Flow _____ Yes ☒ No _____ Recovery Total Ft. 55 feet drilling mud
Reversed Out _____ Yes ☒ No _____ Mud Type chem Viscosity 60 Weight 9.9 Water Loss 8.8 cc. 8.8 Maximum Temp. 97 °F
Type Circ. Sub. pin Did Tool Plug? no Jars: Size _____ Make _____ Ser. No. _____
EXTRA EQUIPMENT: Dual Packers yes Safety Joint no Did Packer Hold? yes Where? _____
Length Drill Pipe 1595 ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe _____ ft. I.D. Weight Pipe _____ in. Length Drill Collars 150 ft.
I. D. Drill Collars 2 1/4 in. Length D.S.T. Tool 43 ft.
Remarks _____

WESTERN TESTING CO., INC.

Pressure Data

Date 1-19-69 Test Ticket No. 11625
 Recorder No. 1564 Capacity 3150 Location 1779 Ft.
 Clock No. 8474 Elevation 1280 Kelly Bushing Well Temperature 97 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>851</u> P.S.I.	Open Tool	<u>10:58B</u> M	
B First Initial Flow Pressure	<u>31</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>34</u> P.S.I.	Initial Closed-in Pressure	<u>45</u> Mins.	<u>45</u> Mins.
D Initial Closed-in Pressure	<u>205</u> P.S.I.	Second Flow Pressure	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>46</u> P.S.I.	Final Closed-in Pressure	<u>45</u> Mins.	<u>45</u> Mins.
F Second Final Flow Pressure	<u>51</u> P.S.I.			
G Final Closed-in Pressure	<u>155</u> P.S.I.			
H Final Hydrostatic Mud	<u>935</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>15</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>15</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>31</u>	<u>0</u>	<u>34</u>	<u>0</u>	<u>46</u>	<u>0</u>	<u>51</u>
P 2 <u>5</u>	<u>31</u>	<u>3</u>	<u>35</u>	<u>5</u>	<u>46</u>	<u>3</u>	<u>51</u>
P 3 <u>10</u>	<u>31</u>	<u>6</u>	<u>48</u>	<u>10</u>	<u>46</u>	<u>6</u>	<u>54</u>
P 4 <u>15</u>	<u>31</u>	<u>9</u>	<u>72</u>	<u>15</u>	<u>46</u>	<u>9</u>	<u>58</u>
P 5 <u>20</u>	<u>31</u>	<u>12</u>	<u>102</u>	<u>20</u>	<u>46</u>	<u>12</u>	<u>65</u>
P 6 <u>25</u>	<u>32</u>	<u>15</u>	<u>128</u>	<u>25</u>	<u>46</u>	<u>15</u>	<u>71</u>
P 7 <u>30</u>	<u>34</u>	<u>18</u>	<u>144</u>	<u>30</u>	<u>46</u>	<u>18</u>	<u>79</u>
P 8 <u>21</u>	<u>159</u>	<u>25</u>	<u>46</u>	<u>21</u>	<u>88</u>		
P 9 _____		<u>21</u>	<u>159</u>	<u>35</u>	<u>46</u>	<u>21</u>	<u>88</u>
P10 _____		<u>24</u>	<u>169</u>	<u>40</u>	<u>46</u>	<u>24</u>	<u>97</u>
P11 _____		<u>27</u>	<u>178</u>	<u>45</u>	<u>46</u>	<u>27</u>	<u>105</u>
P12 _____		<u>30</u>	<u>184</u>	<u>50</u>	<u>48</u>	<u>30</u>	<u>114</u>
P13 _____		<u>33</u>	<u>189</u>	<u>55</u>	<u>49</u>	<u>33</u>	<u>124</u>
P14 _____		<u>36</u>	<u>195</u>	<u>60</u>	<u>51</u>	<u>36</u>	<u>130</u>
P15 _____		<u>39</u>	<u>198</u>			<u>39</u>	<u>139</u>
P16 _____		<u>42</u>	<u>202</u>			<u>42</u>	<u>149</u>
P17 _____		<u>45</u>	<u>205</u>			<u>45</u>	<u>155</u>
P18 _____							
P19 _____							
P20 _____							

AMERICAN EXPLORATION CO.
ESCH #1

T.K.T. 11625
TEST #3

