

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 32115
Name: GLB Exploration, Inc.
Address: 200 N. Harvey, Ste 610
City/State/Zip: Oklahoma City, OK
Purchaser: None
Operator Contact Person: Glenn Blumstein
Phone: (405) 272-0715
Contractor: Name: Summit Drilling Company
License: 30141

Wellsite Geologist: Dennis Clay **OCT 29 2003**

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

3/24/03 4/3/03 10/5/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 03524172-00-00

County: Cowley

SWSW-SW Sec. 17 Twp. 34 S. R. 7 ☒ East ☐ West

330 feet from S / N (circle one) Line of Section

330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Crum Trust Well #: 1

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 1350 Kelly Bushing: 1360

Total Depth: 3140 Plug Back Total Depth: 3133

Amount of Surface Pipe Set and Cemented at 304 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 3000 bbls

Dewatering method used: Evaporation/dewatering

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 10/27/03

Subscribed and sworn to before me this 27 day of October

20 03

Notary Public: [Signature]

Date Commission Expires: [Signature]

NOTARY PUBLIC
JULIE WALDEN CHADWICK
Cleveland County
Notary Public in and for
State of Oklahoma
My commission expires Jan. 16, 2005.

KCC Office Use ONLY

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

COPY

Operator Name: GLB Exploration, Inc. Lease Name: Crum Trust Well #: 1
 Sec. 17 Twp. 34 S. R. 7 ☒ East ☐ West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Array Induction, compensated neutron
 Density, microlog

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Datum
 Admire 470' (+890')
 Pawhuska 664' (+646')
 Oread Lime 1,472' (-112')
 Iatan Lime 1,702' (-342')
 Stalnaker Sand 1,736' (-376')
 Lower Stalnaker Sand 1,854' (-494')
 Perry Sand 1,988' (-628')
 Layton "A" Sand 2,230' (-870')
 Layton "B" Sand 2,278' (-918')
 Lower Layton Sand 2,400' (-1,040')
 Checkerboard 2,544' (-1,184')
 Big Lime 2,632' (-1,272')
 Altamont Lime 2,642' (-1,282')
 Peru Sand 2,660' (-1,300')
 Oswego Lime 2,721' (-1,361')
 Fort Scott 2,764' (-1,404')
 Cherokee Shale 2,820' (-1,460')
 Mississippi Chat 3,062' (-1,702')
 Mississippi Lime 3,078' (-1,718')

CASING RECORD ☒ New ☒ Used Prod. CSG
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface csg	12 1/4"	8 5/8	23	304	Class H	165	3% cac1
Production	7 7/8"	4 1/2	10.5	3,139	thixotropic	100	----

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3064-76. CLBP 3000'	2000 gal 7 12/ HCL	
4	2776-84. CLBP 2760'	1000 gal 15% HCL	
4	2728-38. CLBP 2700'	1500 gal 15% HCL	
4	2644-50.	750 gal 15% HCL	

TUBING RECORD	Size	Set At	Packer At	Liner Run
3,050	2 3/8			☐ Yes ☐ No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
None well to be plugged	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____