

Company Marquis Energy, Inc. Lease & Well No. Hankins #2-1
Elevation 1437 Kelly Bushing Mississippi Effective Pay - Ft. Ticket No. 7887
Date 7/3/81 Sec. 2 Twp. 34S Range 7E County Cowley State Kansas
Test Approved by P. S. Fiacco Western Representative Allen Edgington
Formation Test No. 1 Interval Tested from 2995' 3025' ft. to 3025' ft. Total Depth 3025' ft.
Packer Depth 2990 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
Packer Depth 2995 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
Depth of Selective Zone Set -
Top Recorder Depth (Inside) 3018 ft. Recorder Number 5666 Cap. 3950
Bottom Recorder Depth (Outside) 3021 ft. Recorder Number 3354 Cap. 4200
Below Straddle Recorder Depth - ft. Recorder Number - Cap. -
Drilling Contractor Cascade Drlg. Rig#101 Drill Collar Length 363 I. D. 2 in.
Mud Type chemical Viscosity 37 Weight Pipe Length - I. D. - in.
Weight 9.4 Water Loss - cc. Drill Pipe Length 2641 I. D. 2.7 in.
Chlorides - P.P.M. Test Tool Length 28 ft. Tool Size 4 1/2 in.
Jars: Make WTC Serial Number 407 Anchor Length 30 ft. Size 4 1/2 in.
Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 7/8 in. Tool Joint Size 3 1/2 IF in.

Blow: Strong for nineteen minutes.. Flushed tool on second opening.

Recovered 255 ft. of drilling mud

Recovered - ft. of -

Recovered - ft. of -

Recovered - ft. of -

Recovered - ft. of -

Remarks:

Charts skipped due to bridges.

Slid ten feet to bottom.

NO PRESSURES AVAILABLE

Time Set Packer(s) 11:45 A.M. Time Started Off Bottom 1:05 P.M. Maximum Temperature -

Initial Hydrostatic Pressure (A) - P.S.I.

Initial Flow Period Minutes (B) - P.S.I. to (C) - P.S.I.

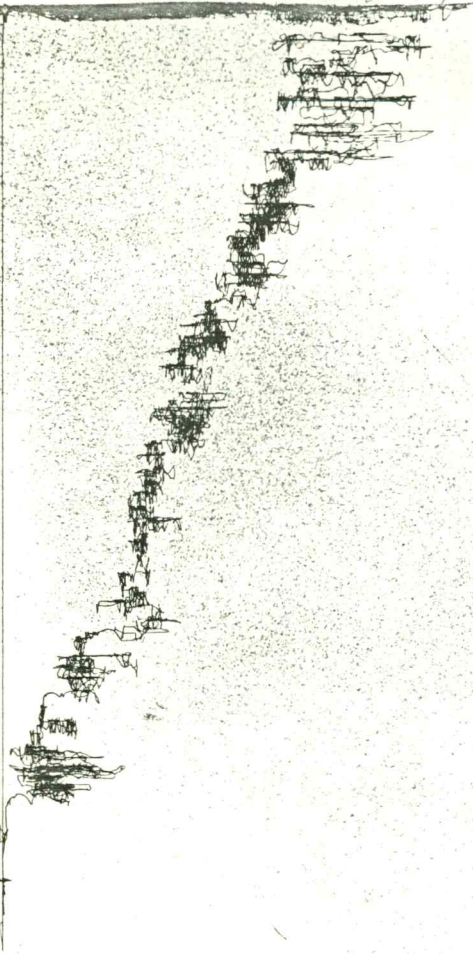
Initial Closed In Period Minutes (D) - P.S.I.

Final Flow Period Minutes (E) - P.S.I. to (F) - P.S.I.

Final Closed In Period Minutes (G) - P.S.I.

Final Hydrostatic Pressure (H) - P.S.I.

IRI # 7887
I



IRI # 7887
O

